Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Re	esources Form C-103 Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88240 District III - (505) 8446 78 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Sink F2, FA2017 87505	OIL CONSERVATION DIV 1220 South St. Francis D Santa Fe, NM 87505	5 Indicate Type of Lease
SUNDRY NOT USE (DO NOT USE THIS FOR COR PROPOSALS DIFFERENT RESERVOR: USE "APPLICATI PROPOSALS.)	CH North Hobbs Unit (G/SA)	
1. Type of Well: Oil Well 🗶 Gas		
2. Name of Operator Occidental Permian L	9. OGRID Number 157984	
3. Address of Operator	10. Pool name or Wildcat	
P.O. Box 4294, Houston, TX 7	Hobbs (G/SA)	
4. Well Location		
Unit Letter L : 23	10 feet from the South	line and 330 feet from the West line
Section 33	Township 18S Range	38E NMPM County Lea
11	I. Elevation <i>(Show whether DR, RKB,</i> 3635' KB	RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK X ALTERING CASING				
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS. PAND A]			
PULL OR ALTER CASING		MULTIPLE COMPL		CASING/CEMENT JOB				
DOWNHOLE COMMINGLE								
CLOSED-LOOP SYSTEM								
OTHER:				OTHER:]			
13 Describe proposed or completed operations. (Clearly state all pertinent details and give pertinent dates, including estimated date								

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU x NDWH x NUBOP. POOH 123jts tbg x esp. Found esp equipment good and clean. RIH 7" rbp x pkr @3920' x set 7" pkr @3866'. Pressure tested rbp to 1000 psi, and held good. Loaded csg, pumped 3 bbls into leak. POOH pkr. Isolated leak from 947' to 1164'. RIH pkr @910'. Pumped 10 bbls for injection rate did not hold. POOH pkr x ran CIL from 3940' to surface which showed pitting/possible holes around 900' down to 1150'. RIH 7" rbp @ 1330' w/ 5 sx sand. Squeezed leak w/ 23.5 bbls cement tagged TOC @ 750'. RIH 6 1/8" bit and drilled to 1205'. Washed sand off rbp x POOH. RIH 123 jts tbg @ 3809' x esp @ 3839'. RD x NDBOP x NUWH.

Spud Date:	08/15/17	Rig Release Date:	08/25/17		A,				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE	GARIN DU	TITLE Regulatory	Specialist	DATE	09/20/2017				
Type or print	name April Hood	E-mail address: Ap	oril_Hood@Oxy.com	PHONE:	713-366-5771				
For State Use	only K Raa	MJITLE AD		DATE /	0/4/2017				