| Submit 1 Copy To Appropriate District | State of New Mexico | Form C-103 |
|---|--|--|
| Office District I – (575) 393-6161 | Energy, Minerals and Natural Resources | Revised August 1, 2011 |
| 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | OIL CONSERVATION DROPON | WELL API NO. 30-025-08523 |
| 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 | OIL CONSERVATION DIVISION 1220 South St. Princis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | | STATE X FEE |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 87505 | RECEIVED | B-1497 |
| (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC. | CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH | 7. Lease Name or Unit Agreement Name VACUUM ABO UNIT TRACT 6 |
| PROPOSALS.) 1. Type of Well: Oil Well X | Gas Well 🗌 Other | 8. Well Number 070 |
| 2. Name of Operator ConocoPhillip | s Company 🖌 | 9. OGRID Number 217817 |
| 3. Address of Operator P. O. Box 51 Midland, TX | 1810 | 10. Pool name or Wildcat |
| 4. Well Location | | VACUUM; ABO REEF |
| | 2080 feet from the NORTH line and 1980 | 0 feet from the EAST line |
| Section 26 | Township 17S Range 35E | NMPM County LEA |
| | 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| | 3913' GR | |
| 12 Check A | ppropriate Box to Indicate Nature of Notice, | Report or Other Data |
| | | |
| NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE | I ENTION TO: SUB PLUG AND ABANDON REMEDIAL WORL CHANGE PLANS COMMENCE DRI MULTIPLE COMPL CASING/CEMENT | LLING OPNS. PAND A |
| | | |
| | eted operations. (Clearly state all pertinent details, and k). SEE RULE 19.15.7.14 NMAC. For Multiple Cormpletion. | |
| 8/16/17 RIH TAGGED @ PBTD @ | a) 8636'. | |
| 8/18/17 RIH W/262 JTS 2 7/8", 6. ATTACHED IS A CURRENT WE | 5#, J-55 TBG & SET @ 8312'. | |
| ATTACILED IS A CONCENT WE | ALBORE CONLINE TO. | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| Spud Date: | Rig Release Date: | |
| | | |
| | | |
| I hereby certify that the information a | bove is true and complete to the best of my knowledge | e and belief. |
| \square | | |
| SIGNATURE Charles | TITLE Staff Regulatory Technicia | anDATE_09/25/2017 |
| Type or print name Rhonda Rogers | E-mail address: rogerrs@conocop | phillips.com PHONE: (432)688-9174 |
| For State Use Only | | |
| APPROVED BY: Maley | DIOWNITLE AO/IT | DATE 10/4/2017 |
| Conditions of Approval (if any) | | |

| Car | | hilling | Schema | tic - Current | | |
|---|--|---|------------------------------------|---|----------------------------------|--|
| Con | OCOP | hillips | VACUUM AB | O UNIT 006- | 070 | |
| strict ERMIAN C | ONVENTION | Field Name AL VACUUM | API / UWI 3002508523 | | County LEA | State/Province NEW MEXICO |
| iginal Spud 6/16 | Date 6/1962 | Surface Legal Location SEC. 26, T17S, R35E | East/West Distance (ft) 1,980.0 | East/West Referen | ce | North/South Distance (ft) North/South Reference 2,080.00 FNL |
| | | | | | | |
| en an | ana ana ang ang ang ang ang ang ang ang | สินปีปรึกในได้เรื่องเห็นสุดที่สุดที่มีสาวประเทศการที่มีก็สาวประเทศ | VERTICAL - Original Ho | | Self-and Self-sector Self-sector | |
| D (ftKB) | an tilde van beson van die de eerste inteleksel. | editorial de la compañiste de la compañística de la compañística de la compañística de la compañística de la co | Vertic | al schematic (actua | al) | $(0,0) \in [0,1] \times [0,1$ |
| 3.9 | | | | | | Casing Joints; 13.0-331.9 |
| 17.1 | | | | | | Guide Shoe; 331.9-333.0 Surface; 13.0-333.0; 6/17/1962 |
| 333.0 | | Tubing; 11 | 8 2 825 0 | | | Casing Joints; 13.0-705.0 |
| 2,317.3 | | Tubing; 2,825 | | | | Casing Joints; 13.0-3,316.0 |
| 2,548.9 | | Tubing Sub - TK-99; 8,209. | 5-8,215.5 | | | |
| 2,825.1 | DSC | CHG B/O PMP 400 2.38X8 8,215 | EUE CS; 5-8,216.1 | | | Casing Joints; 3,316.0-3,341.8 |
| 3,341.9 | ESP - Pum | p 400SD 119 FLEX10 M S | | | <u>.</u> | Guide Shoe; 3,341.8-3,343.0 Intermediate; 2,500.0-3,343.0; 6/21/1962 |
| ,379.9 | н Е | SP - Pump 400SSD 119 F | LEX10 M | | ~~~~~ | |
| ,190.0 | ESP - P | STD_PNT; 8,227. ump 400SSD 119 FLEX10 | | | | Casing Joints; 705.0-9,030.0 |
| ,990.8 | ESP Int | ake GASSEP (Tandem)40 | 8,274.6 | | | Acidizing; 8,472.0-8,512.0; 5000 gal 15% NEFE HCI / 200 BIO BALLS; pumped 1,000 |
| ,215.6 | | M FER; 8,274. | 6-8,278.9 | | | of white sand, well pressured up on cross link gel, tried slick water but well didn't line out.; |
| ,222.1 | Seal FSB3 | DB UT FER NO_PNT SB/S 8,278. | SB PFSA; 9-8,285.0 | | | 5/8/2014 |
| ,269.4 | Seal FS | B3DB H6 FER SSCV SB/ HL; 8,285. | | | | Perforated; 8,472.0-8,512.0; 4/24/2014 Perforated; 8,578.0-8,583.0; 1/24/1976 |
| 283.8 | ESP - | Motor 450MSP 108HP/27 | '80V/25A; | | | Perforated; 8,590.0-8,600.0; 4/25/1973 Perforated; 8,608.0-8,616.0; 4/25/1973 |
| ,295.9 | CEN | 8,291. TINEL 3 ASM 5000 C 450 | 1-8,308.1 | | | Acidizing; 8,578.0-8,648.0; 1000 gal 15% |
| ,317.3 | | | 8,312.2 | | | NEFE HCI acid; 8/23/1984 Acidizing; 8,578.0-8,648.0; 5000 gal 15% |
| ,321.9 - | - | | | | | NEFE HCl; 1/27/2011 Acidizing; 8,578.0-8,648.0; 2500 gal 15% |
| ,339.9 | Tight | Spot; 8,340.0-8,345.0; Tig | ht spot at 8,340 | | | NEFE II HCI; 6/27/1990 |
| ,382.2 | | | 3/12/2015 | | | Perforated; 8,628.0-8,648.0; 4/25/1973 Perforated; 8,640.0-8,648.0; 7/18/1962; |
| ,410.1 | | | | | | Intervals refered to EL Acidizing; 8,590.0-8,700.0; 1500 gals `15% |
| 422.2 | | | | | | acid; 4/26/1973 |
| 472.1 | | | | | | Acidizing; 8,648.0-8,678.0; 2500 gals 28% NE HCl perf 8648-8678; 1/25/1976 |
| 491.8 | | | | | | Perforated; 8,662.0-8,672.0; 7/18/1962; Intervals refered to EL |
| 519.4 | | | | | | Perforated; 8,678.0-8,686.0; 4/25/1973 |
| 534.8 | | | | | | Perforated; 8,678.0-8,686.0; 7/18/1962 Perforated; 8,694.0-8,700.0; 4/25/1973 |
| 559.7 | 11 11 11 11 11 11 11 11 11 11 11 11 11 | | | | | Perforated; 8,694.0-8,712.0; 7/18/1962 Cement Plug; 8,653.0-8,720.0; 1/23/1976 |
| 583.0 | | | | | | Perforated; 8,730.0-8,758.0; 7/18/1962 |
| 609.3 | | | | 8 • • • • • • • • • • • • • • • • • • • | | Perforations Squeeze; 8,640.0-8,887.0; 4/21/1973 |
| 621.4 | | | | | E | Acidizing; 8,640.0-8,887.0; 1500 gal 3%, 300 gal 28% and 1500 gal 3% HCl; 10/21/1970 |
| 640.1 | | | | | | Perforated; 8,767.0-8,784.0; 7/18/1962 |
| 642.4 | | | 200 | ×8 | | Perforated; 8,790.0-8,794.0; 7/18/1962 Perforated; 8,806.0-8,854.0; 7/18/1962 |
| 671.9 | | | | | - | Perforated; 8,876.0-8,887.0; 7/18/1962 |
| 700.1 | | | 100 | 2000 2000 2000 2000 2000 2000 2000 200 | [| Perforations Squeeze; 8,736.0-9,015.0; 4/21/1973 |
| 735.9 | Hy | dromite; 8,720.0-8,736.0; 4 | 4/25/1973 | | | Casing Joints; 9,030.0-9,064.9 |
| ,790.0 | | | | | | Guide Shoe; 9,064.9-9,066.0 Production; 3,150.0-9,073.0; 7/13/1962 |
| ,876.0 | | | | 200 A | | Auto cement plug; 9,015.0-9,073.0; Automatically created cement plug from the |
| ,065.0 - | | | V | | | casing cement because it had a tagged depth |
| | | | | ge 1/1 | | Report Printed: 9/25/2017 |