

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Artesia, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCD
RECEIVED
SEP 25 2017

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-35450
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs Unit (G/SA)
8. Well Number 612
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Occidental Permian Ltd

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location
 Unit Letter E : 2220 feet from the North line and 406 feet from the West line
 Section 24 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3686' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU x NDWH x NUBOP.
- POOH 124 jts tbg x ESP equipment.
- RIH 4 3/4" bit x tag @ 4245'.
- Drilled from 4245' to new TD @ 4490'.
- Ran CNL/GR/CCL log from 4492' up to 3500'.
- RIH 5 1/2" PKR @ 4406' x ran acid job w/ 2300gals 15% HCL acid.
- Pumped scale squeeze w/ 24 gallons paw 3900 x 24 bbls FW x 572 gals scw 261 w/ 68 bbls FW x 413 bbls FW.
- POOH PKR x RIH 134 jts tbg x reassembled ESP @ 4141'.
- RD x NDBOP x NUWH.

Spud Date: 08/28/17 Rig Release Date: 09/05/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Hood TITLE Regulatory Specialist DATE 09/20/2017

Type or print name April Hood E-mail address: April_Hood@Oxy.com PHONE: 713-366-5771

For State Use Only
 APPROVED BY: Malay Brown TITLE AO/II DATE 10/4/2017
 Conditions of Approval (if any):



NHU 24-612 Current Wellbore Diagram (as of Septmeber-2017)

*Note: Diagram not to scale

API (10):

30-025-35450

Elevation: KB: 3686'
GL: 3676'

Well History:

Well completed 01/2002 as a producer (drilled 12/2001)
 Original perf'd selectively 4216'-4327' (2 JSPF)
 03/2002 – March, well TA'd
 12/2004 – RTP, stimulate perfs 4216'-54'
 09/2005 – Stimulate perfs 4216'-54'
 02/2006 – Replace ESP equipment, no reason to why
 07/2008 - Add Perfs 4179-93' (2 JSPF), stimulate perfs 4312-27'
 02/2013 – squeezed perfs 4179'-4242' (Zone 1 and 2C Upper) and add perfs 4260'-65', 4270'-72', 4292'-4300', 4305'-08', 4317'-22', 4328'-35', 4346'-53', 4358'-67' (all intervals 4 JSPF).
 06/2014 – Treated for Asphaltenes
 08/2017 - Well deepening to 4490', acid treat perfs and open hole from 4435'-4490'

Equipment in well:

Installed 09/05/17: 2-7/8" tubing and ESP, intake @4141'.

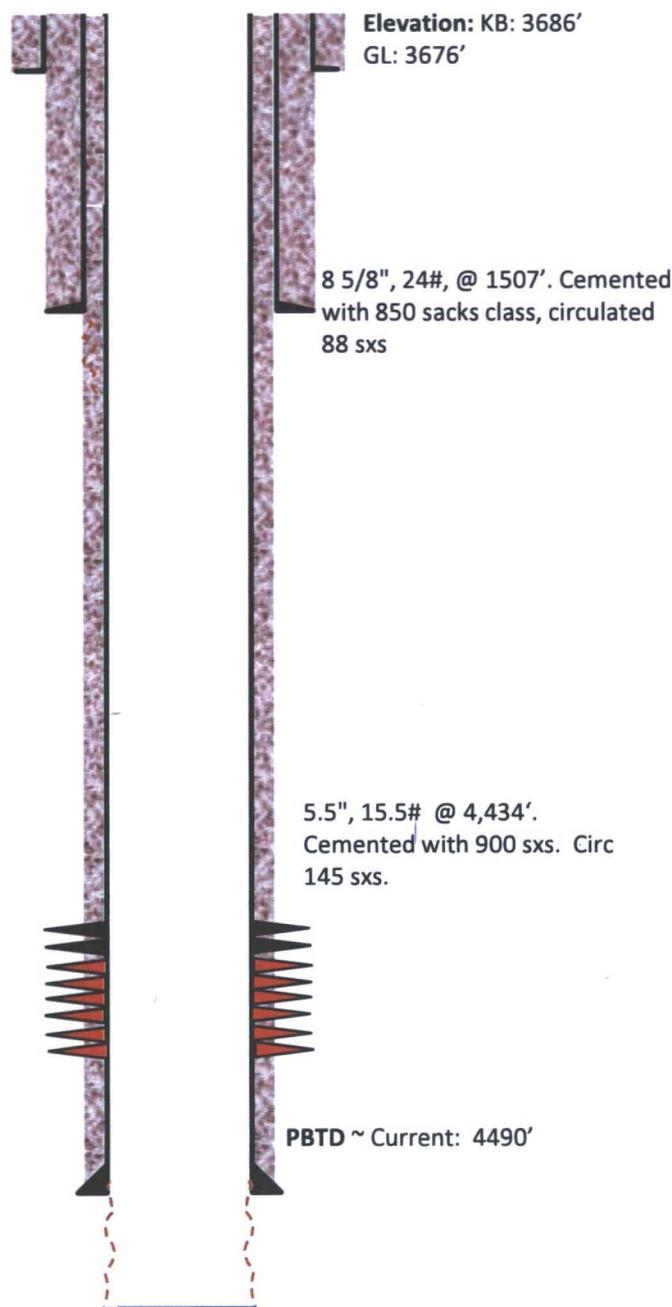
Perforation Summary:

Open: 4250'-54', 4260'-65', 4270'-72', 4292'-4300', 4305'-08', 4312'-16', 4317'-22', 4323'-27', 4328'-35', 4346'-53', 4358'-67', Open Hole from 4435'-4490'

Squeezed: 4179'-93', 4216'-22', 4228'-32', 4238'-42'

Additional Info

ECP @ 1391' – 1400'



TD – 4,490'