Submit 1 Copy To Appropriate District State of New Mexico Office	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6128 OCD OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	30-025-41550
1000 Pio Prazos Pd. Matter NDJ 97/10	5. Indicate Type of Lease
<u>District IV</u> $-(505)$ 476-3460 Santa FC, NW 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Eco Ng 5 2017 87505	19552
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR FISE APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	North Hobbs Unit (G/SA)
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 946
2. Name of Operator Occidental Permian Ltd	9. OGRID Number 157984
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210	Hobbs (G/SA)
4. Well Location Unit Letter O 1104 feet from the South line and	1670 feet from the East line
Unit Letter O : 1104 feet from the South line and Section 18 Township 18S Range 38E	<u>1670</u> feet from the <u>East</u> line NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	county
3676' KB	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
CLOSED-LOOP SYSTEM	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
• MIRU x NDWH x NUBOP.	
 Shot drain holes @ 4003' 	
 POOH 124 jts tbg x ESP equipment. Found motor grounded. 	
• RIH 7" PKR @ 4141"	
 Ran acid job w/ 2900 gals 15% NEFE acid in 5 stages x pumped scale squeeze after each setting on every setting. 	
POOH PKR x RIH 127 jts tubing @ 4126' x reassembled ESP @ 4143'.	
• RD x NDBOP x NUWH.	
Spud Date: 08/10/17 Rig Release Date: 08/18/17	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
anzi Voil	
SIGNATURE TITLE Regulatory Specialist	DATE 09/20/2017
Type or print name April Hood E-mail address: April_Hood@Ox	y.com PHONE: 713-366-5771
For State Use Only	
APPROVED BY:) AUGUAL DAUMENTLE AU/IL DATE 10/4/2019	
Conditions of Approval (if any):	
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