| Submit 1 Copy To Appropriate District Office                         | State of New Me                      | xico   | Form C-103                                       |
|--|--------------------------------------|--|--|
| District I – (575) 393-6161  | Energy, Minerals and Natu            | ral Resources  | Revised August 1, 2011                           |
| 1625 N. French Dr., Hobbs, NM 88240                                  |                                      |  | WELL API NO.                                     |
| <u>District II</u> – (575) 748-1283                                  | OIL CONSERVATION                     | DIVISION   | 30-025-06612                                     |
| 811 S. First St., Artesia, NM 88210<br>District III – (505) 334-6178 | 1220 South St. Fran                  |  | 5. Indicate Type of Lease                        |
| 1000 Rio Brazos Rd., Aztec, NM 87410                                 |                                      |  | STATE FEE  |
| <u>District IV</u> – (505) 476-3460                                  | Santa Fe, NM 87                      | 303  | 6. State Oil & Gas Lease No.                     |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505                       |                                      |  |  |
|  | ICES AND REPORTS ON WELLS            |  | 7. Lease Name or Unit Agreement Name             |
|  | SALS TO DRILL OR TO DEEPEN OR PLU    |  | 7. Dease Frame of Ome rigicement frame           |
|  | CATION FOR PERMIT" (FORM C-101) FO   | OR SUCH  | State S  |
| PROPOSALS.)  | C WILL COLL WATER BY                 | ECTOR  | 8. Well Number: 5                                |
| 1. Type of Well: Oil Well  | Gas Well Other WATER INJ             | ECTOR  |  |
| 2. Name of Operator  |                                      |  | 9. OGRID Number                                  |
| Chevron USA INC  |                                      |  | 4323   |
| 3. Address of Operator   | IDI AND TY 7070/                     |  | 10. Pool name or Wildcat                         |
| 6301 DEAUVILLE BLVD., M  | IDLAND, 1X /9/06                     |  | Penrose Skelly Grayburg                          |
| 4. Well Location   |                                      |  |  |
| Unit Letter D:   | 660feet from theNORTI                | H line and   | 990 feet from the West line                      |
| Section 15   | Township 21S                         | Range 37E  | NMPM County Lea                                  |
|  | 11. Elevation (Show whether DR,      |  |  |
|  | 11. Lievation (Show Whether Dit,     | 11112, 111, 011, 010.)   |  |
|  |                                      |  |  |
| 10 01 1  | D . T.II . N                         | CNI  | D ( 01 D )                                       |
| 12. Check A  | Appropriate Box to Indicate N        | ature of Notice,   | Report or Other Data                             |
| NOTICE OF IN   | ITENTION TO:                         | CLID   | SEQUENT REPORT OF:                               |
| PERFORM REMEDIAL WORK  |                                      | REMEDIAL WORL  |  |
|  |                                      | The same of the sa |  |
| TEMPORARILY ABANDON  | CHANGE PLANS                         | COMMENCE DRI   | _  |
| PULL OR ALTER CASING   | MULTIPLE COMPL                       | CASING/CEMENT  | T JOB  |
| DOWNHOLE COMMINGLE   |                                      |  |  |
| OTHER  |                                      | OTHER  | TEMPORARILY ARANGON                              |
| OTHER:   |                                      | OTHER:   | TEMPORARILY ABANDON                              |
|  |                                      |  | d give pertinent dates, including estimated date |
|  |                                      |  | mpletions: Attach wellbore diagram of            |
|  | ompletion. 13 3/8" 48 # @ 294 TO     | C surface, 8 5/8"  | 24# @ 2974' TOC surface, 5 ½'' 17 # @            |
| 8147' TOC 2570'  |                                      |  |  |
| Chevron US   | A INC respectfully reque             | st to abandon  | this well as follows:                            |
|  |                                      |  |  |
| 1 Call NMOCD 24 hra k  | rafara aparations bagin              |  |  |
| 1. Call NMOCD 24 hrs. b  |                                      |  |  |
| 2. Drill out cement from   | surface and cleanout to TOC a        | at 1000'.  |  |
| 3. Bond log casing to dete   | ermine accurate perf depths.         |  |  |
|  | g punch) 5 ½" casing at ~990         | ' and 400'   |  |
|  |                                      |  |  |
|  | 25', mix and pump 255 sx class       | ss C cement sque   | eeze through packer into annulus to              |
| surface.   |                                      |  |  |
| 6. POOH top off well wi  | th cement, squeeze cement un         | til pressure of 10   | 000 psi  |
| _  | -                                    |  | -  |
|  | ors & remove 3' below grade.         | •  | ole marker. Clean location.                      |
| 8. All cement plugs class  | "C" with closed loop system          | used.  |  |
|  |                                      |  |  |
|  |                                      |  |  |
|  |                                      |  |  |
| I hereby certify that the information                                | above is true and complete to the he | est of my knowledge  | e and helief                                     |
| Thereby certify that the information                                 | above is true and complete to the be | est of my knowledge  | e and benen.                                     |
|  |                                      |  |  |
| SIGNATURE  | TITLE Pro                            | niect Manager  | DATE10/5/17                                      |
| DIONAL UNE   | IIILE_ FI(                           | Jeet Manager   | DATE10/3/1/                                      |
| Type or print name _Robert Wallace                                   | F-mail address: rumb                 | @chevron.com   | PHONE: (432) 687-7944                            |
| For State Use Qnly   |                                      |  | 110112 (732) 007-7744_                           |
| V A A  |                                      |  | . 1  |
| X \ A \ D \ /  | 01 11 1                              |  | . 1  |
| APPROVED BY! Vanh  | Shotaham TITLE P.E.                  | 5.   | DATE 10/05/2017                                  |

## State S 5

## **Current Wellbore Diagram**

| Updated:    | 10/05/17     | By: RW        |
|-------------|--------------|---------------|
| Lease:      | State S      |               |
| Field:      | Penrose Ske  | elly Grayburg |
| Surf. Loc.: | 660' N & 990 | )' W          |
| Bot. Loc.:  |              |               |
| County:     | Lea          | St.: NM       |
| Status:     |              |               |

| Well #:     | 5            |
|-------------|--------------|
| API:        | 30-025-06612 |
| St. Lse:    |              |
| Section:    | 15           |
| Unit Ltr.:  | D            |
| TSHP/Rng:   | 21-S 37-E    |
| Unit Ltr.:  |              |
| TSHP/Rng:   |              |
| CHEVNO:     |              |
| Directions: |              |
|             |              |

| Surface Casing |         |  |
|----------------|---------|--|
| Size:          | 13 3/8" |  |
| Wt., Grd.:     | 48#     |  |
| Depth:         | 294'    |  |
| Sxs Cmt:       | 300'    |  |

17 1/4"

Sxs Cmt: 300'
Circulate: yes
TOC: surface

Intermediate Casing

Hole Size:

| miconinouna | o odomig |  |
|-------------|----------|--|
| Size:       | 8 5/8"   |  |
| Wt., Grd.:  | 24#      |  |
| Depth:      | 2974'    |  |
| Sxs Cmt:    | 2000     |  |
| Circulate:  | yes      |  |
| TOC:        | surface  |  |
| Hole Size:  | 11"      |  |

**Production Casing** 

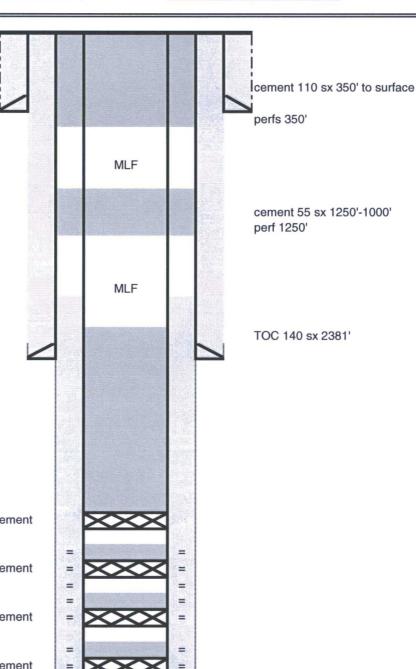
| Size:      | 5 1/2" |  |
|------------|--------|--|
| Wt., Grd.: | 17#    |  |
| Depth:     | 8147'  |  |
| Sxs Cmt:   | 500'   |  |
| Circulate: |        |  |
| TOC:       | 2570'  |  |
| Hole Size: | 6 3/4" |  |

CIBP ~3800' plus cement perfs 3841'-3851'

CIBP ~6430' plus cement perfs 6464'-6646'

CIBP ~6730' plus cement perfs 6762'-7343'

CIBP ~7500' plus cement perfs 7610'-7918'



## State S 5

## **Gurrent Wellbore Diagram**

Proposed

| Updated:    | 10/05/17        | By: RW        |
|-------------|-----------------|---------------|
| Lease:      | State S         |               |
| Field:      | Penrose Sk      | elly Grayburg |
| Surf. Loc.: | 660' N & 990' W |               |
| Bot. Loc.:  |                 |               |
| County:     | Lea             | St.: NM       |
| Statue:     |                 |               |

| Well #:     | 5            |
|-------------|--------------|
| API:        | 30-025-06612 |
| St. Lse:    |              |
| Section:    | 15           |
| Unit Ltr.:  | D            |
| TSHP/Rng:   | 21-S 37-E    |
| Unit Ltr.:  |              |
| TSHP/Rng:   |              |
| CHEVNO:     |              |
| Directions: |              |

| Su | rfa | Ce | Cas | ina |
|----|-----|----|-----|-----|
|    |     |    |     |     |

| ouriace ou | omig    |  |
|------------|---------|--|
| Size:      | 13 3/8" |  |
| Wt., Grd.: | 48#     |  |
| Depth:     | 294'    |  |
| Sxs Cmt:   | 300'    |  |
| Circulate: | yes     |  |
| TOC:       | surface |  |
| Hole Size: | 17 1/4" |  |

Intermediate Casing

| Size:      | 8 5/8"  |  |
|------------|---------|--|
| Wt., Grd.: | 24#     |  |
| Depth:     | 2974'   |  |
| Sxs Cmt:   | 2000    |  |
| Circulate: | yes     |  |
| TOC:       | surface |  |
| Hole Size: | 11"     |  |

**Production Casing** 

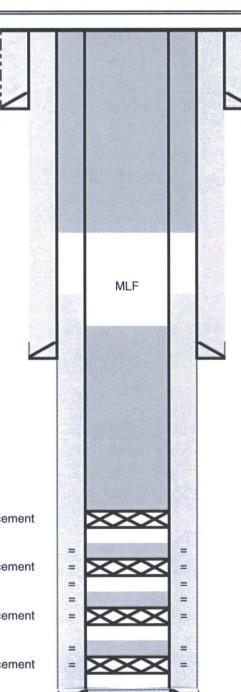
| 1 Todaotion | odomig |  |
|-------------|--------|--|
| Size:       | 5 1/2" |  |
| Wt., Grd.:  | 17#    |  |
| Depth:      | 8147'  |  |
| Sxs Cmt:    | 500'   |  |
| Circulate:  |        |  |
| TOC:        | 2570'  |  |
| Hole Size:  | 6 3/4" |  |

CIBP ~3800' plus cement perfs 3841'-3851'

CIBP ~6430' plus cement perfs 6464'-6646'

CIBP ~6730' plus cement perfs 6762'-7343'

CIBP ~7500' plus cement perfs 7610'-7918'



perfs 350' perf 400'

cement 1000 to surface perf 1000'

cement 55 sx 1250'-1000' perf 1250'

TOC 140 sx 2381'