

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28468
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ - SWD		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Basic Energy Services		6. State Oil & Gas Lease No. VA-928
3. Address of Operator 801 Cherry St. Ste. 2100 Fort Worth TX, 76102		7. Lease Name or Unit Agreement Name State NO
4. Well Location Unit Letter E : 1980 feet from the North line and 660 feet from the West line Section 7 Township 19S Range 36E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 246368
		10. Pool name or Wildcat SWD Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT RI

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

INT TO PA **PM**
P&A NR
P&A R

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU.

2. ND wellhead NUBOP.

3. PU tbq RIH Tag CIBP @ 6329'.

4. Circ hole w/ MLF spot 25 sxs @ 6329'. **Pressure test csg.**

5. POH w/ tbq RU WL perf @ 5298'.

6. RIH w/ 5 1/2 pkr to 4800' load & test perf sqz 50 sxs @ 5298' - 5098' WOC/Tag.

7. Perf @ 4433' sqz 35 sxs to 4333'. **MW**

8. Perf @ 4190' sqz 35 sxs to 4,090' WOC/Tag.

9. Perf @ 3738' sqz 35 sxs to 3638'. **MW**

10. Perf @ 3138' sqz 35 sxs to 3038' WOC/Tag. **40 sx**

11. Perf @ 2818' sqz 35 sxs to 2718' WOC/Tag. **MW**

12. Spot 25 sxs from 1828' - 1728'

13. Spot 55 sxs from 500' - 0'

14. POH tbq fill 5 1/2 csg RDMO.

15. Cut off WH & anchors clean location. **Verify cmt to surface all strings**

Spud Date:

3' BGL

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Chris Romero

TITLE

P&A Tech

DATE **9/21/17**

Type or print name

Chris Romero

E-mail address:

PHONE: **432-563-3355**

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE

Petroleum Engr. Specialist

DATE

10/05/2017

Conditions of Approval (if any):

Basic Energy Services
State "NO" #1
1980' FNL & 660' FWL Sec 7 T192-R36E
API #: 30-025-28468

Current
6/24/2016

KB: 10'

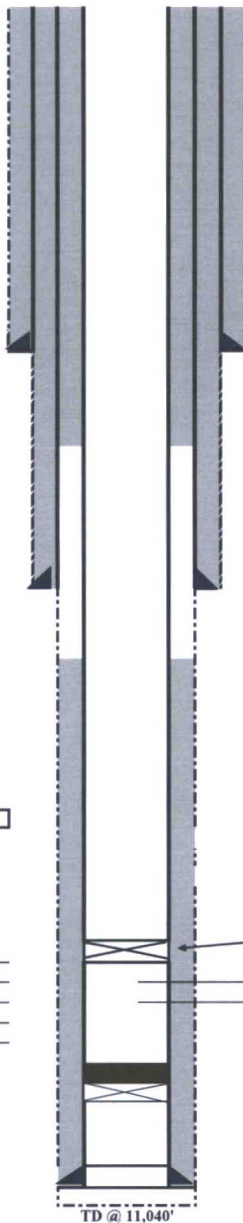
Surface Hole
Bit Size: 17.5"

Inter. Hole
Bit Size: 11"

Cement Data:

Lead -
Tail -
Note -

Bit Size: 7-7/8"



Tree Connection: 2-7/8" 8rd
One Joint left on top W/Master valve

Surface Casing: 13-3/8" 48 & 72 # Csg
450 sks circulated
Setting Depth @ 429'

Squeeze 425 sks 2101' cir to surface

Squeeze 25 sks 4202'

Interm. Casing: 8-5/8" 32# & 24# Casing
2,400 sks circulated
Setting Depth: 4,140'

TOC - 5,900'
Squeeze 50 sks @ 5880'-5600'
TESED TO 600 PSI 10/11/11

(5775'-5786') Squeezed 2008 per C-103 Westall

Production Csg: 5-1/2" 17# & 15.5# Casing
975 sks w TOC 5,900' temp survey
Setting Depth @ 11,040'

CIBP set W/Wireline 6-24-16 @ 6329' T/A well

Perfs. @ (6409'-6418'),(6430'-6439')(6,444'-6,450') (6,524'-6,534') (6,634'-6,644')
(6,656'-6,666') (6,686'-6,714')(6,742'-6,754') (6,766'-6,776') (6,790'-6,824')(6,840'-6,850')
(6,908'-6,940') (6,970'-6,984')(6,981'-7,000')(7,000-7030) (7217-7248)

PBTD: CIBP @ 7,400' 10/12/11
35' CMT on top of plug 10/12/11

Operator Name: Basic Energy Services
Lease Name: State "NO" #1

Spot 500-500 w/ 55 sksent

Spot 1828-1728 w/ 25 sksent

Pls 2818-2718 w/ 35 sksent woc Tag

Pls 3138-3038 w/ 35 sksent woc Tag

Pls 3738-3638 w/ 35 sksent

Pls 4190-4090 w/ 35 sksent woc Tag

Pls 4433-4333 w/ 35 sksent

Pls 5298-5098 w/ 50 sksent
woc Tag

$13 \frac{3}{8}$ 48 + 72 #
@ 4.50
TOC circ'd

Sq cnt 2101 to Surf

$8 \frac{5}{8}$ 32 + 24 #
@ 4140
TOC circ'd

Sq cnt 5880 + 5600

Spot 6329-6229 w/ 25 sksent

already set circ'd 6329 6-24-16

SL₂ 17# + 15^S#
@ 11040

TOC 5900 But sq cnt 5880-5600

10/11/11

TD: _____