

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 345-5179  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-025-29751
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	South Hobbs (G/SA) Unit
8. Well Number	212
9. OGRID Number	157984
10. Pool name or Wildcat	Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3636' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  Injector

2. Name of Operator  
 Occidental Permian, Ltd

3. Address of Operator  
 HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
 Unit Letter F : 1478 feet from the North line and 2589 feet from the West line  
 Section 5 Township 19-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Casing integrity test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 09/05/2017  
 Pressure readings: Initial - 580 PSI Ending - 560 PSI  
 Length of test: 32 minutes  
 Witnessed: Yes - Kerry Fortner - NMOCD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A Johnson TITLE Admin. Associate DATE 09/28/2017

Type or print name Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com PHONE: 806-592-6280

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer DATE 10-5-17  
 Conditions of Approval (if any):



Graphic Controls

DATE 9-5-17  
BR 2221

MIDNIGHT

6 AM

7

8

9

10

11

NOON

1

2

3

4

5

6 PM

PRINTED IN U.S.A.

START

Annual

Occidental UTPC

SH GSA UNIT # 212

30-025-29751

FS 195 38E

SER # 12517

CAL 7-24-17

10000# START 6:03:12

END 5:00#

32 3:12

Kerry Forme - OKD  
(DEP) PATE TRACKING

END

22

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office

HOBBS OCD

OCT 02 2017

RECEIVED

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD	API Number 30-025-29751
Property Name	Well No. 212

7. Surface Location

UL - Lot F	Section 5	Township 19-S	Range 38-E	Feet from 1428	N/S Line N	Feet From 2589	E/W Line W	County LEA
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Well Status

Well Status	SHUT-IN No	PRODUCING	DATE 8-31-17	Injector
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	0	—	—	210	1085
<b>Flow Characteristics</b>					
Puff	Y / <input checked="" type="radio"/> N	Y / N	Y / N	<input checked="" type="radio"/> N	
Steady Flow	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Surges	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Down to nothing	<input checked="" type="radio"/> / N	Y / N	Y / N	<input checked="" type="radio"/> N	
Gas or Oil	Y / <input checked="" type="radio"/> N	Y / N	Y / N	<input checked="" type="radio"/> N	
Water	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

INJECTING AT THIS TIME  WTR,  GAS,  CO2

Small amount of oil came out of prod. csg.

(575)390-6360 Robert Ron

Signature: <i>Mendy Johnson</i>	OIL CONSERVATION DIVISION
Printed name: MENDY JOHNSON	Entered into RBDMS
Title: ADMINISTRATIVE ASSOCIATE	Re-test <i>22</i>
E-mail Address: mendy_johnson@oxy.com	
Date: 9/28/17	Phone: 806-592-6280
Witness:	