

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20236
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville - Midland, Tx 79706		7. Lease Name or Unit Agreement Name Vacuum Glorieta West Unit
4. Well Location Unit Letter L: 2180 feet from the South line and 660 feet from the West line Section 36 Township 17S Range 34E NMPM County Lea		8. Well Number 085
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4001' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Vacuum Glorieta

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU, NDWH, NU BOPE
2. POOH with all tubing and production equipment
3. Set CIBP between 5719'-5709', circulate with packer fluid and spot 25 sxs or dump bail 35' of cement on top
4. Notify NMOCD to witness pressure test of casing and chart
5. File subsequent report with MIT chart to NMOCD.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jordan Fleck TITLE Production Engineer DATE 10/4/17

Type or print name Jordan Fleck E-mail address: jfleck@chevron.com PHONE: 432-687-7386

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 10/5/2017
Conditions of Approval (if any):

NO PROD REPORTED - 11 MONTHS

Proposed
WELLBORE DIAGRAM

	3/1/2005
	12/8/2016
Vacuum Glorieta West Unit	
2180' FSL & 660' FWL	
2191' FSL & 1910' FWL	
Lea	
Active Oil Well	
Buckeye, New Mexico	

By: MTR
By: _____

St: NM

Well No.:	85H
Unit Ltr:	L
Unit Ltr:	K
St Lease:	B-2146
Elevation:	3993' gl

	Field:	Vacuum Glorieta
Sec:	36	TSHP/Range: 17S-34E
Sec:	36	TSHP/Range: 17S-34E
API:	30-025-20236	Cost Center:

9-5/8"
36
1520
585
BTS (55') by 1"
55' / Surface
12-1/4"

Csg.

Csg.

sg.

7"
23
6850
2045
Yes
1680'
8-3/4"

5835'
5835'
6850'

ical TD:

8 shots 5916'-6174', sqzd perfs

ADDITIONAL INFORMATION

Horizontal Window:	5819'
Horizontal Window:	5827'
Drilling Interval:	5819' - 7062' OH
D:	7062'
	7062'
	5917'
	1250'

KB:
DF:
GL:

Original Spud Date:
Original Compl. Date:
Horizontal Spud Date:
Horizontal Compl. Date:

CIBP Propsed 5719'

TOW @ 5819'

BOW @ 5827'

Vertical TD:
6850'

