

• Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

HOBBS OCD
OCT 20 2017
RECEIVED

OIL CONSERVATION DIVISION
 1240 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-41474
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. B-8197
7. Lease Name or Unit Agreement Name CP 3 State
8. Well Number #2
9. OGRID Number 113315
10. Pool name or Wildcat Lovington, ABO

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Texland Petroleum-Hobbs, LLC

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location
 Unit Letter I : 2380 feet from the South line and 840 feet from the East line
 Section 3 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3857.0' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs request approval to TA this well as follows:
 Set CIBP @ 6136' w/5 sks cmt plug
 Circ hole and pressure test to 500 psi for 30 min

Current and Proposed Wellbore Schematics are attached.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 10/3/17

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

For State Use Only
 APPROVED BY: Mary Brown TITLE AO/II DATE 10/5/2017
 Conditions of Approval (if any):

CP 3 State #2

Current Wellbore Schematic

Dr'd 2/14

16" Conductor
Cmt'd to surface

40'

KB: 3869'
GL: 3857'
Z: 12' AGL

12-1/4" Hole

8-5/8" 24# J55 STC Csg
Circ cmt to surf

2010'

2-7/8" L80 tbg

7-7/8" Hole

TAC @ 5931'

SN @ 6187'

EOT @ 6225'

DCC @ 8032'- 8033'

CIBP @ 6470'

w/ 5 sx Cmt Cap

CIBP @ 8365'

w/ 5 sx Cmt Cap

PBTD 8605'

TD 8652'

5-1/2" 17# L80 LTC Csg
Circ cmt to surface

Tubing Detail

	Depth	Length
KB-Valve	8.00	8.00
186 jts 2-7/8" 6.5# L80 8rd EUE tbg	5921.27	5929.27
2-7/8"x 5-1/2" TAC	2.00	5931.27
7 jts 2-7/8" L80 tbg	222.78	6154.05
1 jt 2-7/8" 6.5# L80 TK-99 IPC Tbg	31.83	6185.88
2-7/8" SN	1.10	6186.98
Echometer Gas Anchor	6.20	6193.18
2-7/8" BPMJ	31.87	6225.05

Rod Detail

	Length
1-1/2" SM PR w/ 1-3/4" PRL	26.00
7/8" N97 Pony Rods (as needed)	-
87 7/8" N97 HS Rods w/ FH T-Cplgs	2175.00
159 3/4" N97 HS Rods w/ FH T-Cplgs	3975.00
O/F Tool	1.00
2-1/2"x 1-1/2"x 24' RHBC BDV HVR pump	24.00

Perfs (Paddock)

6236'-38', 42'-50', 54', 55', 58'-69', 79', 87'-6301'

6323'-36', 45'-52', 55'-67' (1 spf / 77 holes)

Perfs (Upper Wolfcamp/Abo)

8415'-18', 23', 46'-64', 69'-71', 73'-82', 83'-85', 8490'-99'

8500'-03', 07'-11' (1 spf / 59 holes)

CP 3 STATE #2

Proposed Wellbore Schematic

Dr'd 1/2014

KB: 3869'

GL: 3857'

Z: 12' AGL

