Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-31859 ✓

5. Indicate Type of Lease ✓
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name ✓
Vacuum Glorieta West Unit

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR ✓

HOBBS OCD
OCT 10 2017
RECEIVED

8. Well Number: 120 ✓

2. Name of Operator
Chevron USA INC

9. OGRID Number
4323 ✓

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

10. Pool name or Wildcat
Vacuum, Glorieta ✓

4. Well Location
Unit Letter ~~E Lot 2~~ B : 1102 feet from the NORTH line and 1575 feet from the East line ✓
Section 01 Township 18S Range 34E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3988' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER: TEMPORARILY ABANDON	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA INC respectfully request to abandon this well as follows:

1. Notify NMOCD 24 hrs. before operations begin.
2. Drill out cement from surface to 350'.
3. Run bond log to determine cement in casing annulus.
4. Perforate (tubing punch) 5 ½'' casing at 470' and 360' (based on bond log).
5. TIH and set a packer at 385', establish an injection rate, squeeze 95 sx of CL "C" cement from 470' to surface through the perforations into the annulus.
6. TOH, top off with cement, Squeeze cement until a pressure of 1000 psi is achieved.
7. Cut all casings & anchors & remove 3' below grade. Weld on dry hole marker. Clean location.
8. All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE_____ TITLE_Project Manager_____ DATE___10/6/17_____

Type or print name _Robert Wallace_____ E-mail address: __rwnk@chevron.com_____ PHONE: ____ (432) 687-7994_

For State Use Only

APPROVED BY: _____ TITLE P.E.S. DATE 10/10/2017

Conditions of Approval (if any):

CURRENT WELLBORE DIAGRAM

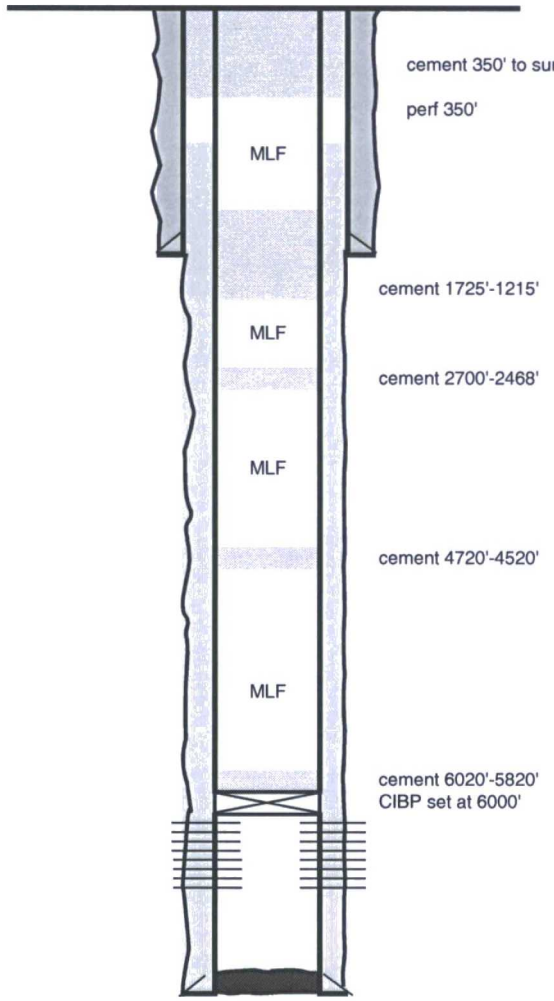
Created: 10/6/2017 **By:** RWNK
Updated: **By:**
Lease: Vacuum Grayburg San Andres Unit **Well No.:** 120 **Field:** Vacuum Grayburg San Andres
Surface Location: 1102' FNL & 1575' FEL **Unit Ltr:** B **Sec:** 1 **TSHP/Range:** 18S-34E
County: Lea **St:** NM **St Lease:** B-1733-2 **API:** 30-025-31859 **Cost Center:**
Current Status: Shut In Injection Well **Elevation:** 3988' GR
Directions to Wellsite: Buckeye, New Mexico

Surface Csg.
Size: 8 5/8"
Wt.: 24#
Set @: 1470'
Sxs cmt: 650 sx
Circ: Yes, 23 sx
TOC: Surface
Hole Size: 11"

Production Casing
Size: 5 1/2"
Wt.: 15.5# & 17#
Set @: 6321'
Sxs Cmt: 1460 sx
Circ: No
TOC: 475'
Hole Size: 7 7/8"

Perforations:
2 JSPF, 164 Holes
6083'-6113'
6120'-6133'
6137'-6164'
6176'-6188'

PBTD: 6266'
TD: 6321'



KB: 4002'
DF:
GL: 3988'
Original Spud Date: 6/30/1993
Original Compl. Date: 7/23/1993

cement 350' to surface
perf 350'
cement 1725'-1215'
cement 2700'-2468'
cement 4720'-4520'
cement 6020'-5820'
CIBP set at 6000'

TD: 6321'

Remarks: Well was plugged on 6/12/17. When the surface crew arrived to start the wellhead removal process the well had a very slight blow
Work was stopped and the wells were secured.