District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico

Energy, Minerals & Natural Resource OBBS OCD

Revised August 1, 2011

Form C-104

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Santa Fe. NM 87505 Santa Fe.						IM 87505			AMENDED REPORT			
1220 S. St. Fran	I.	REOU	EST FC	R ALI	OWARLE	AND AUTH	ORI	REGE	YE	PRANS	PORT	
¹ Operator name and Address ² OGRID Number												
Mewbourne Oil Company PO Box 5270							3.0	14744				
Hobbs, NM				³ Reason for Filing Code/ Effective Date NW / 09/11/2017								
⁴ API Numb			ol Name					⁶ Pool Code				
30 - 025-42598 Ojo Chiso; Bone Spring ⁷ Property Code ⁸ Property Name							96553					
⁷ Property C 314873		Cabi	perty Nar ra Nino 11		t Com		Well I			ell Numbe	Number 1H	
II. 10 Sur Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South Lin	e Feet	from the	Fast/	West line	County	
M	11	22S	34E	Lot run	320	South	1	730		West	Lea	
11 Bo	ttom Ho	ole Locati	on									
UL or lot no.	Section			Lot Idn	The second contract of the second contract of	North/South li	e Feet			West line	County	
D	11	22S	34E		336	North		485		West	Lea	
12 Lse Code S Producing Method Code Flowing 14 Gas Connection Date			¹⁵ C-129 Permit Number ¹⁶ C			-129 Effective Date 17 C-129 F			29 Expiration Date			
III. Oil	and Gas	s Transpo	orters									
18 Transpor		ter Name					²⁰ O/G/W					
OGRID	_				and Ad Holly Refining	ddress g & Marketing				_		
278421					PO Bo						0	
					Artesia, N	M 88210						
024650 Versado											G	
	1075				6 Desta Ste 3							
Spring Service					Midland, 7							
	NAME OF THE OWNER, OWNE											
											经的方式专家的	
XX7 XX7.1		letter De	***	1-2	C		4-1-1-	4 41-1-				
21 Spud Da		n Data We are asking for an o					g at this 1 25 Perforat		T	²⁶ DHC, MC		
07/09/17					15965'			11466' - 15				
²⁷ Ho	le Size		17		G!							
17	IC DIZC				ig Size	²⁹ Depth	Set			30 Sack	s Cement	
17 72					ig Size	²⁹ Depth					as Cement	
	1/2"			g & Tubir	ig Size							
12				g & Tubir	ig Size					1		
	1/2"			3 & Tubir	ag Size	1730	,			1	350	
8	1/2"			3 & Tubir 13 3/8" 9 5/8"	ig Size	1730 5696 11643	,			1	1350 1400 740	
8	1/2"			g & Tubir 13 %" 9 %"	ag Size	1730 5696	,			1	1350	
8 6 V. Well	1/2" 1/4" 3/4" Test Da		²⁸ Casing	3 & Tubin 13 3/8" 9 5/8" 7" 4 1/2"		1730 5696 11643 10810' - 1	5925'			1	1350 1400 740 275	
6 V. Well 31 Date New	1/2" 3/4" Test Da Oil 3	² Gas Deliv	²⁸ Casing	g & Tubir 13 3/8" 9 5/8" 7" 4 1/2"	Test Date	1730 5696 11643 10810' - 1	5925'	35 Tb	g. Pres	1	350 4400 740 275 ³⁶ Csg. Pressure	
8 6 V. Well	1/2" 3/4" Test Da Oil 3	² Gas Deliv 09/11	²⁸ Casing	3 & Tubir 13 3%" 9 5%" 7" 4 ½"	Fest Date 9/13/17	1730 5696 11643 10810' - 1 34 Test Ler 12 hrs	5925'	35 Tb	g. Pres	1	350 1400 740 275 ³⁶ Csg. Pressure 2600	
8 V. Well 31 Date New 09/11/17 37 Choke S	1/2" 3/4" Test Da Oil 3	² Gas Deliv 09/11	²⁸ Casing	3 & Tubir 13 3%" 9 5%" 7" 4 ½"	Test Date 9/13/17 Water	1730 5696 11643 10810' - 1 34 Test Let 12 hrs	5925'	35 Tb	_	1	350 4400 740 275 36 Csg. Pressure 2600 41 Test Method	
8 V. Well 31 Date New 09/11/17	1/2" 3/4" Test Da Oil 3	² Gas Deliv 09/11	²⁸ Casing	3 & Tubir 13 3%" 9 5%" 7" 4 ½"	Fest Date 9/13/17	1730 5696 11643 10810' - 1 34 Test Ler 12 hrs	5925'	35 Tb	_	1	350 1400 740 275 ³⁶ Csg. Pressure 2600	
V. Well 31 Date New 09/11/17 37 Choke S 12/64"	1/2" 3/4" Test Da Oil 3 ize	² Gas Deliv 09/11 ³⁸ O 173 he rules of t	rery Date /17	3 % Tubir 13 %" 9 %" 7" 4 ½" 33 7 0 35	Test Date 9/13/17 Water 306 Division have	1730 5696 11643 10810' - 1 34 Test Let 12 hrs	5925'	35 Tb	NA	sure	350 1400 740 275 36 Csg. Pressure 2600 41 Test Method Production	
8 V. Well 31 Date New 09/11/17 37 Choke S 12/64"	1/2" 3/4" Test Da Oil 3 ize tify that the with and	² Gas Deliv 09/11 ³⁸ O 173 he rules of that the inf	rery Date /17	3 % Tubir 13 3%" 9 5%" 7" 4 ½" 33 7 0 asservation iven above	Test Date 9/13/17 Water 306 Division have	1730 5696 11643 10810' - 1 34 Test Let 12 hrs	5925'		NA	sure	350 1400 740 275 36 Csg. Pressure 2600 41 Test Method Production	
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