

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBS OGD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 SEP 25 2017	Form C-105 Revised April 3, 2017
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-43546 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 5. Lease Name or Unit Agreement Name Vast State 6. Well Number: 25H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 229137
8. Name of Operator COG Operating LLC	11. Pool name or Wildcat WC-025 G-09 S263327G; Upper Wolfcamp
10. Address of Operator 2208 W. Main Street Artesia, NM 88210	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	17	26S	33E		210	South	2030	East	Lea
BH:	B	17	26S	33E		200	North	1943	East	Lea
13. Date Spudded 4/17/17	14. Date T.D. Reached 5/29/17	15. Date Rig Released 5/31/17		16. Date Completed (Ready to Produce) 9/3/17		17. Elevations (DF and RKB, RT, GR, etc.) 3262' GR				
18. Total Measured Depth of Well 17008'		19. Plug Back Measured Depth 16880'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 12475-16855' Wolfcamp										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	45.5#	1015'	13 1/2"	575 sx	
7 5/8"	29.7#	11645'	9 7/8"	1300 sx	
5 1/2"	23#	0-11247'	6 3/4"	1200 sx	
5"	18#	11247-16990'			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11209'	11192'

26. Perforation record (interval, size, and number) 12475-16855' (1276)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12475-16855' Acdz w/86646 gal 7 1/2%; Frac w/8704650# sand & 8343594 gal fluid
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28. PRODUCTION							
Date First Production 9/3/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 9/4/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 807	Gas - MCF 794	Water - Bbl. 2698	Gas - Oil Ratio
Flow Tubing Press. 4000#	Casing Pressure 2500#	Calculated 24-Hour Rate	Oil - Bbl. 807	Gas - MCF 794	Water - Bbl. 2698	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By John Mraz
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31. List Attachments Surveys	33. Rig Release Date:
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	34. If an on-site burial was used at the well, report the exact location of the on-site burial:
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Latitude	Longitude	NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name: Stormi Davis	Title Regulatory Analyst Date: 9/21/17
E-mail Address: sdavis@concho.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy			T. Canyon			T. Ojo Alamo	T. Penn A"
T. Salt	1133'		T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt	4640'		T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Rustler	772'		T. Mancos	T. McCracken
T. Glorieta			T. Lamar	4867'		T. Gallup	T. Ignacio Otzte
T. Paddock			T. Bell Canyon	4910'		Base Greenhorn	T. Granite
T. Blinebry			T. Cherry Canyon	5935'		T. Dakota	
T. Tubb			T. Brushy Canyon	7531'		T. Morrison	
T. Drinkard			T. Bone Spring Lm	9026'		T. Todilto	
T. Abo			T. 1 st Bone Spring	10011'		T. Entrada	
T. Wolfcamp			T. 2 nd Bone Spring	10583'		T. Wingate	
T. Penn			T. 3 rd Bone Spring	11725'		T. Chinle	
T. Cisco (Bough C)			T. Wolfcamp	12188'		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology