

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
811 S First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|  |   |   |
|--|---|---|
| <sup>1</sup> Operator name and Address<br>BTA Oil Producers LLC<br>104 S. Pecos<br>Midland, TX 79701 |   | <sup>2</sup> OGRID Number<br>260297                       |
|  |   | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW |
| <sup>4</sup> API Number<br>30-025-43388  | <sup>5</sup> Pool Name<br>Bell Lake; Bone Spring North  | <sup>6</sup> Pool Code<br>5150                            |
| <sup>7</sup> Property Code<br>313567   | <sup>8</sup> Property Name<br>Starcaster 18 Federal Com | <sup>9</sup> Well Number<br>1H                            |

**II. <sup>10</sup> Surface Location**

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the       | East/West line   | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------------|------------------|--------|
| 1             | 18      | 23S      | 34E   |         | 330           | North            | 1980<br><i>1940</i> | East<br><i>W</i> | Lea    |

**<sup>11</sup> Bottom Hole Location**

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 4             | 18      | 23S      | 34E   |         | 151           | South            | 668           | West           | Lea    |

| <sup>12</sup> Lse Code | <sup>13</sup> Producing Method Code | <sup>14</sup> Gas Connection Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| F                      | F                                   | 4/11/2017                         |                                   |                                    |                                     |

**III. Oil and Gas Transporters**

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address  | <sup>20</sup> O/G/W |
|---------------------------------|---|---------------------|
| 35103                           | Sunoco Partners Marketing & Terminals, LP<br>P.O. Box 5090<br>Sugarland, TX 77479 | O                   |
| 24650                           | Targa Midstream Services LLC<br>6 Desta Drive, Ste 3300<br>Midland, TX 79705      | G                   |
|                                 |   |                     |
|                                 |   |                     |
|                                 |   |                     |
|                                 |   |                     |

**IV. Well Completion Data**

| <sup>21</sup> Spud Date | <sup>22</sup> Ready Date           | <sup>23</sup> TD        | <sup>24</sup> PBD          | <sup>25</sup> Perforations | <sup>26</sup> DHC, MC |
|-------------------------|------------------------------------|-------------------------|----------------------------|----------------------------|-----------------------|
| 01/21/2017              | 03/26/2017                         | 15370 MD 10586 TVD      | 15370 MD 10586 TVD         | 10800-15191                | ---                   |
| <sup>27</sup> Hole Size | <sup>28</sup> Casing & Tubing Size | <sup>29</sup> Depth Set | <sup>30</sup> Sacks Cement |                            |                       |
| 17 1/2"                 | 13 3/8"                            | 1220'                   | 1035 - Circ                |                            |                       |
| 12 1/4"                 | 9 5/8"                             | 4974'                   | 1330 - Circ                |                            |                       |
| 8 3/4"                  | 5 1/2"                             | 13760'                  | 2160 - Circ                |                            |                       |
|                         |                                    |                         |                            |                            |                       |

**V. Well Test Data**

| <sup>31</sup> Date New Oil | <sup>32</sup> Gas Delivery Date | <sup>33</sup> Test Date | <sup>34</sup> Test Length | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| 03/26/2017                 | 04/11/2017                      | 04/01/2017              | 24 hrs                    |                             | 1725                        |
| <sup>37</sup> Choke Size   | <sup>38</sup> Oil               | <sup>39</sup> Water     | <sup>40</sup> Gas         | <sup>41</sup> Test Method   |                             |
| 27/64                      | 695                             | 3222                    | 734                       | Flowing                     |                             |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kayla McConnell*

Printed name:  
Kayla McConnell

Title:  
Regulatory Analyst

E-mail Address  
kmcconnell@btaoil.com

Date:  
09/21/2017

Phone:  
432-682-3753

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*

Title:

**Petroleum Engineer**

Approval Date:

*09/26/17*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC065194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
STARCASTER 18 FED COM 1H

2. Name of Operator  
BTA OIL PRODUCERS, LLC  
Contact: KAYLA MCCONNELL  
E-Mail: kmccconnell@btaoil.com

9. API Well No.  
30-025-43388

3a. Address  
104 SOUTH PECOS  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-682-3753 Ext: 106

10. Field and Pool or Exploratory Area  
BELL LAKE; BONE SPRING NOR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T23S R34E 330FNL 1340FWL

11. County or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/21/2017 Spud well.

1/23/2017- TD 17-1/2" hole @ 1220'. Set 13-3/8" 54.5# J-55 @ 1220'. Cmt w/1035 sx Class C. Circ to surface. WOC 23 hrs test csg 1500 psi for 30 mins. Good test.

1/26/2017- TD 9 5/8" C @ 4974'. Set 9-5/8" 40# J-55 LTC @ 4974'. Cmt w/1330 sx Class C. WOC. Test csg 1500 psi for 30 mins. Good test.

2/5/2017- TD 8-3/4" lateral @ 15370'. Set 5-1/2" 17# P-110 @ 15370'. Cmt w/2160 sx Class C. Circ to surface.

2/4/2017- Rig released.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #389245 verified by the BLM Well Information System  
For BTA OIL PRODUCERS, LLC, sent to the Hobbs**

Name (Printed/Typed) KAYLA MCCONNELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/21/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC065194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
STARCASTER 18 FED COM 1H

9. API Well No.  
30-025-42849

10. Field and Pool or Exploratory Area  
BELL LAKE;BONE SPRING NOR

11. County or Parish, State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BTA OIL PRODUCERS, LLC  
Contact: KAYLA MCCONNELL  
E-Mail: kmccconnell@btaoil.com

3a. Address  
104 SOUTH PECOS  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-682-3753 Ext: 106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T23S R34E 330FNL 1340FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/1/17 to 3/23/2017 - MIRU. Ran CBL. TOC @ 2200'. Load and test 9 5/8 x 5 1/2 annulus to 1000#. Perforate Bone Spring 10800-15191' (1800). Acdz w/74928 gal acid; frac w/5500000# sand & 9486708 gal fluid.

3/21/17 to 3/24/17 - Drilled out frac plugs.

3/25/17 - Began flowing back & testing.

4/11/17 - Connected to gas sales.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #389363 verified by the BLM Well Information System  
For BTA OIL PRODUCERS, LLC, sent to the Hobbs**

|                                      |                          |
|--------------------------------------|--------------------------|
| Name (Printed/Typed) KAYLA MCCONNELL | Title REGULATORY ANALYST |
| Signature (Electronic Submission)    | Date 09/21/2017          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |             |              |
|---|-------------|--------------|
| Approved By _____   | Title _____ | Date _____   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |             | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC065194

|  |  |  |   |  |  |
|--|--|--|---|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |  |  | 6. If Indian, Allottee or Tribe Name                                      |  |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other _____  |  |  | 7. Unit or CA Agreement Name and No.                                      |  |  |
| 2. Name of Operator<br>BTA OIL PRODUCERS, LLC  |  |  | Contact: KAYLA MCCONNELL<br>E-Mail: kmcconnell@btaoil.com                 |  |  |
| 3. Address 104 SOUTH PECOS<br>MIDLAND, TX 79701  |  |  | 3a. Phone No. (include area code)<br>Ph: 432-682-3753 Ext: 106            |  |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface 330FNL 1340FWL<br>At top prod interval reported below 563FNL 724FWL<br>At total depth 151FSL 668FWL   |  |  | 8. Lease Name and Well No.<br>STARCASTER 18 FED COM 1H                    |  |  |
| 14. Date Spudded<br>01/21/2017   |  |  | 15. Date T.D. Reached<br>02/03/2017                                       |  |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.<br>03/26/2017   |  |  | 9. API Well No.<br>30-025-43388   |  |  |
| 18. Total Depth: MD 15370 TVD 10586  |  |  | 19. Plug Back T.D.: MD 15370 TVD 10586                                    |  |  |
| 20. Depth Bridge Plug Set: MD TVD  |  |  | 10. Field and Pool, or Exploratory<br>BELL LAKE;BONE SPRING NOR           |  |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  |  |  | 11. Sec., T., R., M., or Block and Survey<br>or Area Sec 18 T23S R34E Mer |  |  |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) |  |  | 12. County or Parish<br>LEA   |  |  |
| 23. Casing and Liner Record (Report all strings set in well)   |  |  | 13. State<br>NM   |  |  |
| 24. Tubing Record  |  |  | 17. Elevations (DF, KB, RT, GL)*<br>3507 GL                               |  |  |

| Hole Size | Size/Grade  | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J-55 | 54.5        | 0        | 1220        |                      | 1035                        |                   | 0           | 0             |
| 12.250    | 9.625 J-55  | 40.0        | 0        | 4974        |                      | 1330                        |                   | 0           | 0             |
| 8.750     | 5.500 P110  | 17.0        | 0        | 15370       |                      | 2160                        |                   | 0           | 0             |
|           |             |             |          |             |                      |                             |                   |             |               |
|           |             |             |          |             |                      |                             |                   |             |               |

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

  

| Formation          | Top   | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status |
|--------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) 2ND BONE SPRING | 10800 | 15191  | 10800 TO 15191      | 0.420 | 1800      | OPEN         |
| B)                 |       |        |                     |       |           |              |
| C)                 |       |        |                     |       |           |              |
| D)                 |       |        |                     |       |           |              |

| Depth Interval | Amount and Type of Material                            |
|----------------|--|
| 10800 TO 15191 | A W/74928 GAL ACID F W/9486708 GAL WTR + 5500000# SAND |
|                |  |
|                |  |

| Date First Produced | Test Date      | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 03/26/2017          | 04/01/2017     | 24           | →               | 695.0   | 734.0   | 3222.0    |                       |             | FLOWS FROM WELL   |
| Choke Size          | Tbg Press Flwg | Csg Press    | 24 Hr Rate      | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 27/64               | 1725 SI        |              | →               | 695     | 734     | 3222      |                       | POW         |                   |

| Date First Produced | Test Date      | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg Press Flwg | Csg Press    | 24 Hr Rate      | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                |              | →               |         |         |           |                       |             |                   |

28b. Production - Interval C

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr Rate<br>→      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr Rate<br>→      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio         | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name            | Top         |
|-----------|-----|--------|------------------------------|-----------------|-------------|
|           |     |        |                              |                 | Meas. Depth |
|           |     |        |                              | RUSTLER         | 992         |
|           |     |        |                              | TOP OF SALT     | 1435        |
|           |     |        |                              | BASE OF SALT    | 2585        |
|           |     |        |                              | DELAWARE        | 4992        |
|           |     |        |                              | BRUSHY CANYON   | 8443        |
|           |     |        |                              | 1ST BONE SPRING | 9711        |
|           |     |        |                              | 2ND BONE SPRING | 10540       |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #389377 Verified by the BLM Well Information System.  
For BTA OIL PRODUCERS, LLC, sent to the Hobbs**

Name (please print) KAYLA MCCONNELL Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 09/21/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***