

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-42947

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

McCloy SWD

8. Well Number 002

9. OGRID Number
308339

10. Pool name or Wildcat
SWD; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
Owl SWD Operating, LLC

3. Address of Operator
8214 Westchester Dr., Ste.850, Dallas, TX 75225

4. Well Location
Unit Letter L : 1595 feet from the South line and 369 feet from the East line
Section 15 Township 24-S Range 32-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3599' G.L.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: SET LINER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/24/17 – Safety mtg; RU wireline – run openhole logs; Safety mtg w/ rig & casing crew; start running 7.75", 46.1 lb (P-110) CSG.

9/25/17 – TIH – Attempt to circulate.

9/26/17 – Release LNR hanger, set @ 17,221'; RU cement crew / head, Safety mtg; Cement w/ 225 sx . RD CMT eqip/ crew. (See attachments – Daily Reports for above dates.)

Spud Date:

5/11/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent/consultant

DATE 10/03/2017

Type or print name

E-mail address: ben@sosconsulting.us

PHONE: 903-488-9850

For State Use Only

APPROVED BY:

TITLE

DATE 10/06/17

Conditions of Approval (if any):

Petroleum Engineer

Latshaw Drilling & Exploration Company				MORNING REPORT				DATE		RIG NO		JOB TYPE		JOB NO		WELL TYPE		REVISION															
WELL NAME				LEGAL DESCRIPTION				SPUD DATE/TIME		DAYS FR SPUD		PROJECTED TD		ACTUAL TD																			
McCloy SWD #2 2								11-May-2017 / 08:30		138		19600																					
OPERATOR				State		County		JOB START DATE/TIME		DAYS ON JOB		EST RELEASE		TD DATE/TIME																			
CWL oilfield water logistics				NIM		Lea		01-May-2017 / 06:00		146		20-Sep-2017		/																			
RIG MANAGER				RIG PHONE NO.		OPERATOR'S REPRESENTATIVE		CO MAN PH NO.		RELEASE DATE/TIME				WEATHER																			
JACK HANKINS				432-847-4875		Michael Ordoyne		985 859 7081		/																							
OPERATIONS AT REPORT TIME																OPERATIONS NEXT 24 HRS																	
RUN CASING F/2258' T/ 4557(FILLING PIPE EVERY 30 JOINTS)																																	
ACCIDENTS/NEAR MISSES/DESCRIPTION																# JSA's		SAFETY DAYS		SAFETY RATE		G.P.S. COORDINATES		BOP TEST DATE/PRESSURE									
0 / 0 /																11		381				32.21530 / -103.69973		25-Aug-2017 / 10,000									
SAFETY MEETING / JSA TOPICS																# STOP CARDS		LAST MEETING DATE		CROWN-O-MATIC CHECKED		NEXT BOP TEST DATE / TIME											
Wireline logs/Running Casing																		23-Sep-2017		23-Sep-2017		/											
LAST INSPECTION				INSPECTION BY / TITLE				CREW MU				EXTRA CREWS/WHY				OFFICE NOTIFIED																	
01-May-2017				DIAMOND J				5 / 5 / 0 /								23-Sep-2017 / 10:00																	
CURRENT DEPTH		FOOTAGE LAST 24		PEN RATE		ROT HRS		MAX GAS		BCKGR GAS		CONN GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH																	
17221		0		0.00		0.00		0		0		0		0		9.625 12983																	
AIR PRESSURE		HOOKLOAD		PICKUP WEIGHT		SLACKOFF		ROTATING		ROTARY TORQUE		NEXT CASING SIZE & SET DEPTH																					
120		100		100		100		0		0		7.75 17100																					
TIME		MUD WT IN/OUT		FUNNEL VIB		PV		YP		10S GEL		10M GEL		FLLOSS		FLT CK		HTHP FL															
																4.20		1															
MUD TYPE		%SOLIDS		%LCM		%SAND		%OIL		%H2O		pH		MF		PF		Ca															
Water Base		2.0		0.0		0.0		74.0						0.50		0.20		400															
CENTRIFUGES		SHAKER TYPE		SCREENS		CHANGED		WATER SOURCE																									
YES		VORTEC		API 10		25-Aug-2017		FRAC TANK																									
From		To		Hours		Code		Details Of Operations										TIME BREAKDOWN		TODAY		WELL											
06:00		08:00		2.00		11		MONITOR WELL WHILE RIGGING UP WIRELINE LOG TOOLS										1: RIG UP / DOWN				218.50											
08:00		17:00		9.00		11		MONITOR WELL WHILE RUNNING WIRELINE LOGS, RUN GAMMA RAY ON BOTTOM(MGS), DUAL LATEROLOG(MDL), PHOTO DENSITY(MPD), NEUTRON(MDN), MICROLATEROLOG(MMR), DEPTH ELM = 17213'(HOLE TOOK 1.5BBLs OF MUD WHILE LOGGING)										2: DRILLING				1324.25											
17:00		18:00		1.00		11		RIG DOWN WIRELINE LOGS, AND LUBRICATOR										3: REAMING				46.00											
18:00		21:00		3.00		12		S/M WITH RIG CREW, CASING CREW, AND LAY DOWN OPERATOR. RIG UP LAY DOWN TRUCK, CASING CREW AND TORQUE TURN.										4: CORING															
21:00		22:30		1.50		12		MAKE UP SHOE, SHOE TRACK, FLOAT COLLAR AND TEST FLOAT EQUIPMENT. RUN 7.75" CASING T/433' (7.75" 6.53 ID Q-125 46.1# PER FOOT U/L CASING TORQUED TO 23,900)										5: COND / CIRC				512.00											
22:30		23:00		0.50		22-001		WAIT ON WEATHER LIGHTING AND RAINING TO HARD TO SEE UNSAFE CONDITIONS. FILLING CASING.										6: TRIPS				694.25											
23:00		02:30		3.50		12		RUN CASING F/433' T/2258' CASING CREWS POWER TONGS NOT FUNCTIONING PROPERLY. (FILLING PIPE EVERY 20 JOINTS)										7: LUBRICATE RIG				31.00											
02:30		03:00		0.50		12		RIG DOWN POWER TONGS AND LAY OUT SAME. PICK UP SPARE POWER TONGS AND RIG UP SAME.										8: REPAIR RIG				125.50											
03:00		06:00		3.00		12		RUN CASING F/2258' T/ 4557(FILLING PIPE EVERY 30 JOINTS)										9: C/O DRILL LINE				26.00											
																		10: DEVIATION				13.25											
																		11: WIRELINE LOG		12.00		14.50											
																		12: RUN CSG/CMNT		11.50		92.00											
																		13: WAIT ON CEMENT				6.00											
																		14: NIPPLE UP BOP				69.00											
																		15: TEST BOP				28.00											
																		16: DRILL STEM TEST															
																		17: PLUGBACK															
																		18: SQUEEZE CMNT				33.50											
																		19: FISHING				83.75											
																		20: DIR. WORK				4.50											
																		21:				140.00											
																		22: WAIT ON WEATH		0.50		6.00											
																		26: Not Used															
																		26: Not Used				36.00											
																		TOTAL HOURS		24.00		3504.00											
BIT #		SIZE		TYPE		MAKE		SERIAL #		NOZZLES		IN @		OUT @		DRILLED		HRS		CUM HRS		DULL CONDITION		ROP									
20		8.5		GX44C		HUGHES		5272779		24/24/24		17191		17221		30		0.00		19.50				1.54									
19		8.5		U716M		ULTERRA		36111		22/22/22/22/22/16		16961		17191		230		0.00		81.50				2.82									
18		8.5		U713M		ULTERRA		36517		16/16/16/16/22/22/22/22		16363		16961		598		0.00		60.50				9.88									
17		8.5		UB13M		ULTRA		36547		16/16/18/18/21/21/12/12/12		16998		16363		665		0.00		126.00				5.28									
#		PUMP MODEL		Co #		HRS/TODAY		HOURS		LINERS		STROKE		SPM		GPM		PRESSURE		MAX PSI		SPR KILL RATE (PSI)		KILL (SPM)									
1		LEWCO				0.0		95.0		6.000		12.00								3400		720		30									
2		LEWCO				0.0		83.0		6.000		12.00								3400		680		30									
3										0.000																							
4										0.000																							
SIZE		WEIGHT		GRADE		I.D.		T.J.Q.D.		THREAD		STRING #		# JOINTS		LENGTH		IN HOLE		ON RACK		DRILL STRING REMARKS											
5		19.50		S-135		4.276		6.5		IF		1										212 Jnts of Latshaw pipe 350 Jnt of rental pipe											
LOCATION		GEN-1		GEN-2		GEN-3		AC-1		AC-2		TDG		TDH		DW		NO		DRILLING ASSEMBLY (BHA)		O.D.		I.D.		LENGTH		DEVIATION SURVEYS					
CO NO		1		2		3		1		2		TD		TD		oilworks												DEPTH		INCL		AZM	
HRS TODAY		0.0		16.0		19.0		0.0		24.0		0.0		12.0		8.0												16336		1.3			
HRS ON WELL		2958.0		3388.0		3394.0		1189.0		1849.0		2301.5		2184.0		1316.0												15410		1.1			
HRS LAST CHGE		2958.0		3388.0		3394.0		1189.0		1849.0		2301.5		2184.0		1316.0												0.4		15550			
TOTAL HRS LIFE		31342.0		32043.0		25195.0		20027.0		37871.0		2080.0		2760.0		1316.0												15614		1			
DELIVERED TODAY		0								HOURS		FUEL																15721		1.2			
ON HAND		11823																										15813		0.7			
USED TODAY		827																										15909		0.9			
USED THIS WELL		218751																										16004		0.6			
FUEL BRAND																												16097		1.2			
DISTRIBUTOR		industrial oil																										16192		1.4			
SERIAL NUMBER		HRS LAST 24		TOTAL HRS		CUM WELL HRS		FOOTAGE LAST 24		TOTAL FOOTAGE																		16472		1.8			
																												16998		1.8		100	
														</																			

Latshaw Drilling & Exploration Company										MORNING REPORT										DATE		RIG NO		JOB NO		WELL TYPE		REVISION							
WELL NAME McCloy SWD #2 2										LEGAL DESCRIPTION										SPUD DATE/TIME 11-May-2017 / 08:30		DAYS FR SPUD 138		PROJECTED TD 19800		ACTUAL TD									
OPERATOR OWL oilfield water logistics										State NM		County Lea		JOB START DATE/TIME 01-May-2017 / 06:00		DAYS ON JOB 148		EST RELEASE 20-Sep-2017		TD DATE/TIME /															
RIG MANAGER JACK HANKINS					RIG PHONE NO. 432-847-4875					OPERATOR'S REPRESENTATIVE Michael Ordoyno					CO MAN PH NO. 985 859 7081					RELEASE DATE/TIME /		WEATHER													
OPERATIONS AT REPORT TIME										OPERATIONS NEXT 24 HRS																									
MAKE UP BIT , BIT SUB, AND TTH WITH COLLARS AND HWDP (RECOVERED RABBIT IN CROSS OVER ON HWDP)																																			
ACCIDENT/NEAR MISSES/DESCRIPTION										# JSA's 11		SAFETY DAYS 383		SAFETY RATE		G.P.S. COORDINATES 32.21530 / -103.06873		BOP TEST DATE/PRESSURE 25-Aug-2017 / 10,000																	
SAFETY MEETING / JSA TOPICS Mixing chemicals/TTH										# STOP CARDS		LAST MEETING DATE 25-Sep-2017		CROWN-O-MATIC CHECKED 26-Sep-2017		NEXT BOP TEST DATE / TIME /																			
LAST INSPECTION 01-May-2017										INSPECTION BY / TITLE DIAMOND J		CREW MU 5 / 5 / 0		EXTRA CREWS/WHY 0		OFFICE NOTIFIED NO		BOP DRILL DATE / TIME 25-Sep-2017 / 10:00																	
CURRENT DEPTH 17221										FOOTAGE LAST 24 0		PEN RATE 0.00		ROT HRS 3693		MAX GAS 0		BCKGR GAS 0		CONN GAS 0		TRIP GAS 0		LAST CASING SIZE & SET DEPTH 9.625 12983											
AIR PRESSURE 120										HOOKLOAD 0		PICKUP WEIGHT 0		SLACKOFF 0		ROTATING 0		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH 7.75 17100		RIG COSTS													
TIME 18:00										MUD WT IN/OUT 14.4		FUNNEL VIS 52		PV 34		YP 26		10% GEL 21		10% GEL 34		FL LOSS 4.4		FILT CK 0.00		HTNP FL 0		HTTP FC 0		FUEL ADDED TO MUD CUM		SERV/REP DAILY		RENTAL 435 275	
MUD TYPE None										%SOLIDS 26		%LCM 0.0		%SAND 0.0		%OIL 0.0		%H2O 0.0		pH 10		MF 0.00		PF 0.00		Ca 0		CI 0		MUD COSTS CUM		AVERAGE 2827 242			
CENTRIFUGES YES										SHAKER TYPE VORTEC		SCREENS API 10		CHANGED 25-Aug-2017		WATER SOURCE FRAC TANK		CUM. DAYS 147		147															
From To Hours Code										Details Of Operations										TIME BREAKDOWN		TODAY		WELL											
06:00 06:30 0.50 12										PUMP BALL DOWN DRILL PIPE TO RELEASE LINER HANGER, PUMP WITH 20 STROKES= 83GPM. DRILL PIPE PSI= 800										1: RIG UP / DOWN				218.50											
06:30 07:00 0.50 12										CHANGE OUT 5' PUP JOINT WITH 8' PUP JOINT TO HAVE MORE ROOM TO SLACK OFF TO SET LINER HANGER										2: DRILLING				1324.25											
07:00 09:00 2.00 5										PUMP BALL DOWN DRILL PIPE WITH 20 STROKES= 83GPM. DRILL PIPE PRESSURE= 800PSI										3: REAMING				48.00											
09:00 10:00 1.00 12										GOT PRESSURE AT 3307 STROKES(330 BBL)PRESSURE UP TO 1600psi AND HOLD IT FOR 5 MINUTES, WALK PRESSURE UP TO 2500PSI AND HOLD IT FOR 5 MINUTES, WALK PRESSURE UP TO 3000PSI AND HOLD IT FOR 5 MINUTES, TO SET SLIPS ON LINER HANGER SLACK OFF 60,000 TO MAKE SURE SLIPS ARE SET, HANGER DID NOT SET AND WE CAME FREE GOING DOWN.(STRING WEIGHT WENT FROM 290,000 TO 400,000)										4: CORING															
10:00 11:00 1.00 12										UNSCREW CEMENT HEAD FROM PUP JOINT, AND PICK A JOINT OF DRILL PIPE RUN IN JOINT OF PIPE, THEN PICKED UP TWO MORE JOINTS OF DRILL PIPE AND TAGGED BOTTOM. 17,221' (3MORE JOINTS TOTAL LEFT PUP JOINT UNDER THEM 3 JOINTS OF DRILL PIPE IN STRING)										5: COND / CIRC		6.50		520.00											
11:00 12:00 1.00 12										PRESSURE UP TO 3000PSI AND RELEASE THE SLIPS ON LINER HANGER AND HOLD FOR 5 MINUTES, PRESSURE UP TO 4000PSI AND BLOW LANDING COLLAR. PUT TORQUE IN PIPE AND BACK OUT OF LINER HANGER, STRING IS TAKING TORQUE BUT IT IS NOT GIVING US ANY WRAPS BACK TO SURFACE. PICK UP 8 FEET AND MAKE SURE THAT WE ARE BACKED OUT OF LINER HANGER										6: TRIPS		8.00		719.25											
12:00 12:30 0.50 21-002										SAFETY MEETING WITH O-TEX CEMENT CREW AND RIG CREW										7: LUBRICATE RIG				31.00											
12:30 13:00 0.50 12										RIG UP CEMENTERS EQUIPMENT										8: REPAIR RIG				125.50											
13:00 16:00 3.00 12										TEST ALL SURFACE LINES TO 6000PSI., PUMP 20BBLs OF WEIGHTED SPACER@ 14.8PPG., PUMP 205 SK LEAD CEMENT @ 14.8PPG., PUMP 20SK TAIL										9: C/O DRILL LINE				26.00											
BIT # SIZE TYPE MAKE SERIAL # NOZZLES IN @ OUT @ DRILLED HRS CUM HRS										DULL CONDITION		ROP																							
20 8.5 GX44C HUGHES 5272779 24/24/24 17191 17221 30 0.00 19.50																																			
19 8.5 U716M ULTERA 36111 22/22/22/22/22/16 16961 17191 230 0.00 81.50																																			
18 8.5 U713M ULTERA 35517 16/16/16/16/22/22/22/22 16363 16961 598 0.00 60.50																																			
17 8.5 UB13M ULTRA 36547 18/18/18/18/12/12/12/12 15698 16363 685 0.00 126.00																																			
# PUMP MODEL Co # HRS/TODAY HOURS LINERS STROKE SPM GPM PRESSURE MAX PSI SPR KILL RATE (PSI) KILL (SPM)																																			
1 LEWCO 0.0 95.0 6.000 12.00																																			
2 LEWCO 8.0 96.0 6.000 12.00																																			
3 0.000																																			
4 0.000																																			
SIZE WEIGHT GRADE I.D. T.J O.D. THREAD STRING # # JOINTS LENGTH IN HOLE ON RACK										DRILL STRING REMARKS																									
5 19.50 S-135 4.276 6.5 IF 1																		212 jnts of Latshaw pipe 350 jnt of rental pipe																	
LOCATION GEN-1 GEN-2 GEN-3 AC-1 AC-2 TDG TDH DW NO DRILLING ASSEMBLY (BHA) O.D. I.D. LENGTH DEVIATION SURVEYS																																			
CO NO 1 2 3 1 2 TD TD oilworks																		DEPTH INCL AZM																	
HRS TODAY 7.0 24.0 24.0 0.0 24.0 0.0 24.0 13.0																		16336 1.3																	
HRS ON WELL 2966.0 3436.0 3442.0 1189.0 1897.0 2301.5 2232.0 1348.0																		15410 1.1																	
HRS LAST CHGE 2965.0 3436.0 3442.0 1189.0 1897.0 2301.5 2232.0 1348.0																		0.4 15550																	
TOTAL HRS LIFE 31349.0 32091.0 29243.0 20027.0 37919.0 2080.0 2808.0 1348.0																		15614 1																	
DELIVERED TODAY 0 HOURS FUEL																		15721 1.2																	
ON HAND 10211																		15813 0.7																	
USED TODAY 896																		15909 0.9																	
USED THIS WELL 220363																		16004 0.6																	
FUEL BRAND Industrial oil																		16097 1.2																	
DISTRIBUTOR																		16192 1.4																	
SERIAL HRS TOTAL HRS CUM WELL HRS FOOTAGE LAST 24 TOTAL FOOTAGE																		16472 1.6																	
																		16986 1.5 100																	
MUD MOTOR																		RIG DIRECTIONS																	
DESCRIPTION DAY RT STDBY HR/LY																		FROM THE INTERSECTION OF HWY 18 & 128 IN JAL NM. GO 29.2 MILES WEST ON HIGHWAY 128. LOCATION IS ON THE SOUTH SIDE OF 128 AT THE INTERSECTION OF CR 1 & 128. THERE ARE 2 ENTRANCES ONE FROM 128 AND CR 1, TIME FOR SIGNS																	
MAN LIFT 110.00																																			
FORK LIFT 110.00																																			
TRANSFER PUMP 55.00																																			
DRILL PIPE																																			
KELLY DOWN																																			
TOTAL																																			
WEIGHT OF COLLARS / DRILL STRING																																			
HOURS SINCE LAST INSPECTION																		1300																	
CARRY FORWARD										NOT CARRY FORWARD										DEPTH DRILLED															
1 TON MILES-977										8										FROM		TO		CODE		RPM		WOB							
2 PUMP OIL HRS-#1=1434 = #2=1172										9																									
3 Bridle line cycles 1=up										10																									
4 Sub lines = 1up										11																									
5 BHA INSP-5-1-17										12																									
6 DIP INSP-5-1-17										13																									
7 HARD BANDING-5-21-17										14																									
DETAILS:																																			

Latshaw Drilling & Exploration Company										MORNING REPORT										DATE 26-Sep-2017		RIG NO 21		JOB TYPE Daywork		JOB NO 1		WELL TYPE Vertical		REVISION					
WELL NAME McCoy SWD #2										LEGAL DESCRIPTION										SPUD DATE/TIME 11-May-2017 / 08:30		DAYS FR SPUD 138		PROJECTED TD 19800		ACTUAL TD									
OPERATOR OWL oilfield water logistics										State NM		County Lea								JOB START DATE/TIME 01-May-2017 / 06:00		DAYS ON JOB 148		EST RELEASE 20-Sep-2017		TD DATE/TIME /									
RIG MANAGER JACK HANKINS					RIG PHONE NO. 432-847-4875					OPERATOR'S REPRESENTATIVE Michael Ordoyne					CO MAN PH NO. 985 859 7081					RELEASE DATE/TIME /					WEATHER										
OPERATIONS AT REPORT TIME										OPERATIONS NEXT 24 HRS																									
MAKE UP BIT , BIT SUB, AND TIH WITH COLLARS AND HWDP (RECOVERED RABBIT IN CROSS OVER ON HWDP)																																			
ACCIDENTS/NEAR MISSES/DESCRIPTION										# JSA's 11		SAFETY DAYS 383		SAFETY RATE		G.P.S. COORDINATES 32.21530 / -103.66973				BOP TEST DATE/PRESSURE 25-Aug-2017 / 10,000															
SAFETY MEETING / JSA TOPICS Mixing chemicals/TIH										# STOP CARDS		LAST MEETING DATE 25-Sep-2017		CROWN-O-MATIC CHECKED 25-Sep-2017				NEXT BOP TEST DATE / TIME /																	
LAST INSPECTION 01-May-2017										INSPECTION BY / TITLE DIAMOND J		CREW MW 5 / 5		EXTRA CREWS/WHY 0 /		OFFICE NOTIFIED NO				BOP DRILL DATE / TIME 25-Sep-2017 / 10:00															
CURRENT DEPTH 17221										FOOTAGE LAST 24 0		PEN RATE 0.00		MAX GAS 3693		BCKGR GAS 0		CONN GAS 0		TRIP GAS 0		LAST CASING SIZE & SET DEPTH 9.625 12983		RIG COSTS											
AIR PRESSURE 120										HOOKLOAD 0		PICKUP WEIGHT 0		SLACKOFF 0		ROTATING 0		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH 7.75 17100				SERV/REP 435		RENTAL 275									
TIME 18:00										MUD WT IN/OUT 14.4		FUNNEL VIS 52		PV 34		YP 26		10S GEL 21		10M GEL 34		FL LOSS 4.4		FLT CK 0.00		HTHP FL 0		HTTP FC 0		FUEL ADDED TO MUD TODAY CUM		AVERAGE 2827		242	
MUD TYPE None										%SOLIDS 26		%LCM 0.0		%SAND 0.0		%OIL 0.0		%H2O 0.0		pH 10		MF 0.00		PF 0.00		Ca 0		Cl 0		DAILY MUD COSTS 39636 CUM 1317730		CUMULATIVE 415545		35600	
CENTRIFUGES YES										SHAKER TYPE VORTEC					SCREENS API 10					CHANGED 25-Aug-2017		WATER SOURCE FRAC TANK					CUM. DAYS 147		147						
From To Hours Code										Details Of Operations										TIME BREAKDOWN				TODAY		WELL									
										CEMENT @ 15.6PPG., SHUT DOWN PUMPS AND DROP DART. DISPLACE CEMENT WITH CEMENT UNIT. DART LATCHED PLUG. 205 BBLs. PRESSURE UP AND SHEAR CONTINUE DISPLACEMENT WITH 388 BBLs. BUMP PLUG WITH 1980 PSI. FINAL LIFT PRESSURE WAS 1450LBS. AND CLEAN LINES. PUMP 360BBLs. OF DISPLACEMENT WITH MUD FROM MUD TANKS, BUMP PLUG, AND CHECK FLOATS. PARIAL RETURNS 60-70% DURING CEMENT JOB.										1: RIG UP / DOWN				218.50											
										SET PACKER PULL UP 30' AND SEE THE SEALS RELEASE, SLACK OFF SETTING 40,000 ON PACKER, PICK BACK UP 30'. AS PER PEAK INSTRUCTIONS.										2: DRILLING				1324.25											
										REVERSE PUMP THROUGH THE KILL LINE WITH 25-50 STROKES= 105-209GPM. SSP= 925PSI., WITH RETURNS GOING DOWN THE FLOWLINE. DRILL PIPE CAPSITY= 202BBLs.										3: REAMING				48.00											
16:00 16:30 0.50 12										GAS BLEW 2" LINE OFF FLOW LINE CIRCULATE BOTTOMS UP THROUGH DRILL PIPE UP THE BACK SIDE TO CLEAR GAS OUT OF CASING AND DRILL PIPE. (HAD FLARE WHILE CIRCULATING) FLOW CHECK WELL IS STATIC.										4: CORING				6.50 520.00											
18:30 18:00 1.50 5										BREAK DOWN AND LAY OUT CIRCULATING IRON AND CEMENT HEAD.										5: COND / CIRC				8.00 715.25											
21:00 22:00 1.00 12										P.O.O.H. F/12653" T/SURFACE. BREAK AND LAY OUT LINER RUNNING TOOL.										6: TRIPS				31.00											
22:00 03:30 5.50 6-002										MAKE UP BIT , BIT SUB, AND TIH WITH COLLARS AND HWDP (RECOVERED RABBIT IN CROSS OVER ON HWDP)										7: LUBRICATE RIG				125.50											
03:30 06:00 2.50 6-001																				8: REPAIR RIG				26.00											
																				9: C/O DRILL LINE				13.25											
																				10: DEVIATION				14.50											
																				11: WIRELINE LOG				9.00 106.50											
																				12: RUN CSG/CMNT				6.00											
																				13: WAIT ON CEMENT				69.00											
																				14: NIPPLE UP BOP				28.00											
																				15: TEST BOP															
																				16: DRILL STEM TEST															
																				17: PLUGBACK				0.50 142.50											
																				18: SQUEEZE CMNT				33.50											
																				19: FISHING				83.75											
																				20: DIR. WORK				4.50											
																				21: SAFETY MEETIN				6.00											
																				22:				36.00											
																				23:															
																				24: Not Used															
																				25: Not Used															
																				TOTAL HOURS				24.00		3552.00									
BIT # SIZE TYPE MAKE SERIAL # NOZZLES IN @ OUT @ DRILLED HRS CUM HRS										DULL CONDITION				ROP																					
20 8.5 GX44C HUGHES 5272779 24/24/24 17191 17221 30 0.00 19.50														1.54																					
19 8.5 U716M ULTRA 36111 22/22/22/22/22/16 16961 17191 230 0.00 81.50														2.82																					
18 8.5 U713M ULTERRA 35517 16/16/16/16/22/22/22 16363																																			