

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OCL

OCT 06 2017

RECEIVED

CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-43936
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Beowulf 33 State Com
8. Well Number 301H
9. OGRID Number 7377
10. Pool name or Wildcat WC-025 G-08 S233528D; LWR BS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3418' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
 Unit Letter M : 412 feet from the South line and 380 feet from the West line
 Section 33 Township 23S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 09/28/17 Tested casing to 1500 psi for 30 minutes. Test good.
 Resumed drilling 12-1/4" hole.
 09/30/17 Ran 9-5/8", 40#, J55 LTC casing (0'-3762')
 Ran 9-5/8", 40#, HCK55 LTC casing (3762'-5310')
 10/01/17 1st stage: Cement lead w/ 315 sx Class C, 12.7 ppg, 2.37 CFS yield;
 tail w/ 250 sx Class C, 14.8 ppg, 1.45 CFS yield. Did not circulate. ETOC at 3700'.
 2nd stage: Cement lead w/ 900 sx Class C, 12.7 ppg, 2.37 CFS yield;
 tail w/ 230 sx Class C, 14.8 ppg, 1.45 CFS yield.
 Circulated 623 sx cement to surface.
 10/02/17 Resumed drilling 8-3/4" hole.

Spud Date: 9/9/17

Rig Release Date: 10/2/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 10/03/2017

Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

For State Use Only
 APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/06/17

Conditions of Approval (if any):