

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08921
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-2614
7. Lease Name or Unit Agreement Name Maxwell State [306609]
8. Well Number 001
9. OGRID Number 873
10. Pool name or Wildcat Eunice; Seven Rivers-Queen, S (24130)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter C 660 feet from the North line and 1980 feet from the West line
Section 16 Township 22S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3561' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to temporarily abandon this well, as follows:

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing. RU WL. RIH and set CIBP @ 3550' via wireline.
RIH and dump bail 35' of cement on top of CIBP. POOH.
RIH and tag TOC. Record depth of TOC. RD wireline.
RIH w/tubing (testing in).
Day 2: Test casing. Circulate inhibited fluid in wellbore.
POOH w/tubing. Perform MIT

NOTE: Please contact NMOCD 24 hours prior to performing MIT test.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

7/1/1935

Rig Release Date:

8/24/1935

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 10/6/2017

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

Mary Brown

TITLE

AO/II

DATE

10/10/2017

Conditions of Approval (if any):

Apache Corporation

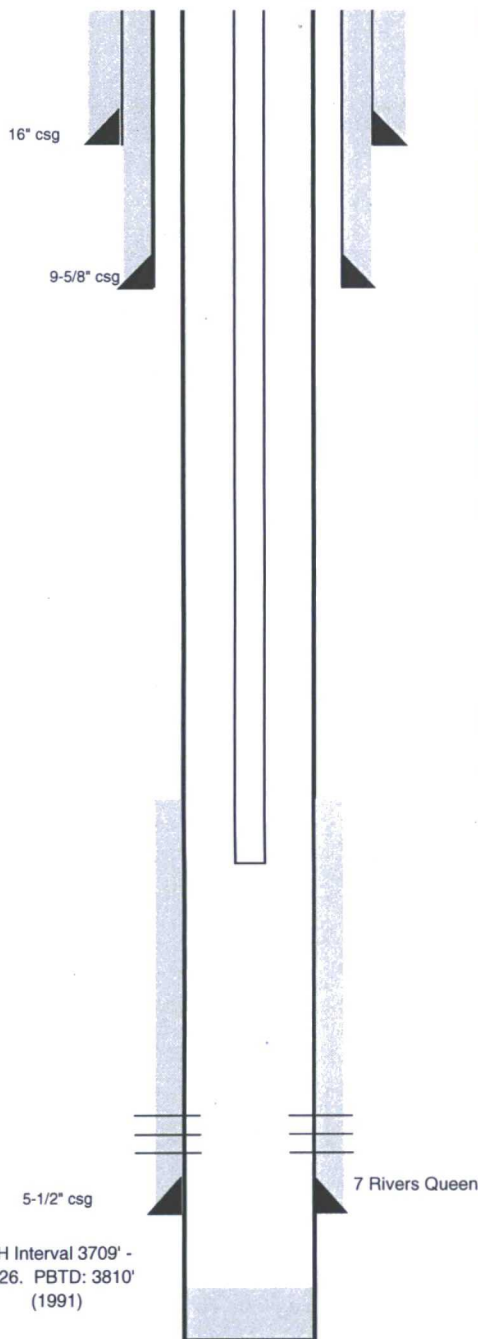
Work Objective _____

CURRENT

Region Office Permian / Midland
District /Field Office NW / Eunice South
AFE Type _____

Start Date	TBD	End Date	TBD
Lease	Maxwell State	KB	11'
Well Name	Maxwell State #1	Well No.	#1
Field	Eunice South	TD @	3,926
County	Lea	PBTD @	3810' (gravel/hydromite)
State	New Mexico	ETD @	N/A
AFE #	TBD	API #	30-025-08921
Gross AFE	TBD	Spud Date	7/1/1935
Apache WI	100.000000%	Comp. Date	9/1/1935

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Conductor Csg	16"		66#	120'	120	Circ to Surface
Surf Csg	9-5/8"	8rd lapweld	40#	1521'	1000	Circ to Surface
NOTE: Early NMOCD reports indicate 9-5/8" csg, however previous operators specified 8-5/8" in their WBDs.						
Prod Csg	7"	8rd seamless	24#	3709'	600	Unknown



Date	Zone	Actual Perforations	JSPF	Total Perfs
Aug-35	7 Rivers / Queen	OH (3709' - 3850')		
Aug-35	7 Rivers / Queen	Deepen OH to 3885'		
Aug-35	7 Rivers / Queen	Deepen OH to 3926'		
Oct-91	7 Rivers / Queen	Perf 3602' - 08', 23' - 25', 28' - 31', 40' - 52', 70' - 83'	4	

Date	Zone	Stimulation / Producing Interval	Amount
Aug-35	7 Rivers / Queen	Treat 3725' - 3885' w/390 qts nitro	
Aug-35	7 Rivers / Queen	Acidize OH (3890' - 96') w/3000 gals acid.	
Sep-46	7 Rivers / Queen	Circulate 17,000 gals acid through tubing.	
Jun-91	7 Rivers / Queen	Acidized OH w/3500 gals 15% NEFE acid and rock salt.	
Oct-91	7 Rivers / Queen	Acidized perfs w/3000 gals 15% NEFE and 200 balls	
Oct-91	7 Rivers / Queen	Frac entire interval w/32,265 gals crosslink and 76,500 lbs 20/40 tailed w/resin.	

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT			
			PS			
			SN			
			IPC			
			TBG			
			TAC			
			TBG			
			KB	11'	0	0.00
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			

Apache Representative _____ Contract Rig/Number _____

Apache Engineer Jacob Bower Operator _____

Apache Corporation

Work Objective

TA Wellbore

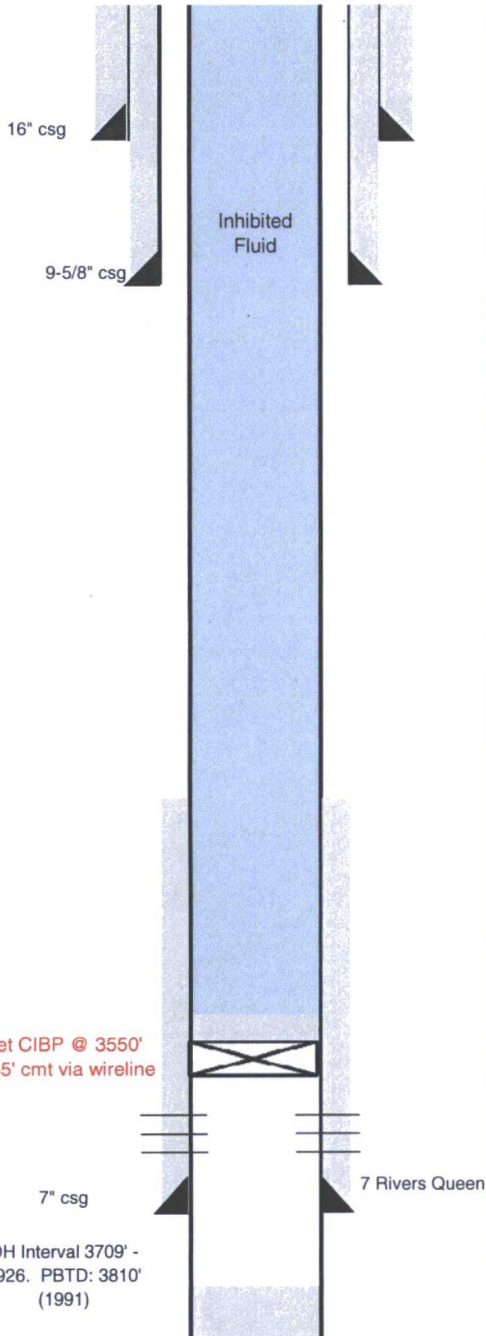
PROPOSED

Region Office
District /Field Office
AFE Type

Permian / Midland
NW / Eunice South

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			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			

Apache Representative

Contract Rig/Number

Apache Engineer

Jacob Bower

Operator