

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No
NMNM90161

1a Type of Well Oil Well Gas Well Dry Other INJ
 b. Type of Completion New Well Work Over Deepen Plug Back Diff Resvr
 Other _____

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No
NMNM120042X

2 Name of Operator APACHE CORPORATION Contact REESA FISHER
 E-Mail: Reesa.Fisher@apachecorp.com

8 Lease Name and Well No
WEST BLINEBRY DRINKARD UNIT 183

3 Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705
 3a Phone No (include area code) Ph: 432-818-1062

9 API Well No 30-025-43780

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESW 730FSL 2215FWL
 At top prod interval reported below SESW 730FSL 2215FWL
 At total depth SESW 730FSL 2215FWL

10 Field and Pool, or Exploratory
EUNICE, B-T-D, NORTH

11 Sec, T, R, M, or Block and Survey
or Area Sec 8 T21S R37E Mer

12 County or Parish LEA COUNTY 13 State NM

14 Date Spudded 05/07/2017 15 Date T D Reached 05/14/2017
 16 Date Completed D & A Ready to Prod 06/21/2017

17 Elevations (DF, KB, RT, GL)*
3501 GL

18 Total Depth MD 6961 TVD 19 Plug Back T D MD 6961 TVD 20 Depth Bridge Plug Set MD TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/SGDSNSD/BHCSA/AHV 22 Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55		0	1348		575		0	
7.875	5.500 L-80		0	6961		1350		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375		6625						

25 Producing Intervals 26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DRINKARD	6678	6791	6678 TO 6791		154	INJECTING, PENDING INJECTION PERMIT
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6678 TO 6791	10,000 GAL ACID

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF *	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Cvg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Cvg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #385046 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			▶						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			▶						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
RUSTLER	1279	2520	LIMESTONE, SALT W	RUSTLER	1279
TANSILL	2520	2652	DOLOMITE O/G/W	TANSILL	2520
YATES	2652	2902	SANDSTONE O/G/W	YATES	2652
SEVEN RIVERS	2902	3433	SALT, DOLOMITE O/G/W	SEVEN RIVERS	2902
QUEEN	3433	3547	DOLOMITE O/G/W	QUEEN	3433
PENROSE	3547	3714	SILT	PENROSE	3547
GRAYBURG	3714	3952	SANDSTONE, LIMESTONE O/G/W	GRAYBURG	3714
SAN ANDRES	3952	5205	DOLOMITE O/G/W	SAN ANDRES	3952

32. Additional remarks (include plugging procedure)

Glorieta	5205 5282	Dolomite	O/G/W	Glorieta	5205
Glorieta	5282 5746	Limestone	O/G/W	Paddock	5282
Blinebry	5746 6239	Limestone	O/G/W	Blinebry	5746
Tubb	6239 6581	Limestone, Dolo, Silt	O/G/W	Tubb	6239
Drinkard	6581 6857	Limestone, Dolomite	O/G/W	Drinkard	6581
Abo	6857 6961	Limestone	O/G/W	Abo	6857

33. Circle enclosed attachments

- | | | | |
|------------------------------------------------------|-------------------|--------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2 Geologic Report | 3 DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6 Core Analysis | 7 Other | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #385046 Verified by the BLM Well Information System.
For APACHE CORPORATION, sent to the Hobbs

Name (please print) REESA FISHER Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission) Date 08/17/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

Additional data for transaction #385046 that would not fit on the form

32. Additional remarks, continued

Will begin injection as soon as WFX Order issued by OCD.