

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**HOBBS OCD**  
**OCT 1 02017**  
**RECEIVED**

WELL API NO. 30-025-03127
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name REEVES QUEEN WATERFLOOD UNIT
8. Well Number 3
9. OGRID Number 232611
10. Pool name or Wildcat REEVES (QUEEN)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3905' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
SUNDOWN ENERGY LP

3. Address of Operator  
16400 DALLAS PARKWAY, STE. 100 DALLAS, TX 75248

4. Well Location  
 Unit Letter M : 660 feet from the SOUTH line and 660 feet from the West line  
 Section 22 Township 18S Range 35E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER: Convert Producer to Injection

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**WFX-973**

**1200# Asper IPI-492**

1. MI RU Well service Rig
  2. POOH w/ production equipment
  3. Run 2-3/8" IPC tubing and plastic coated packer to 4415'(+).
  4. Perform MIT & put well into injection service
- OPEN PERFS: 4432' - 4450'

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

R-13785

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Belinda Bradley TITLE Admin. Asst. DATE 10/05/2017

Type or print name Belinda Bradley E-mail address: bbradley@sundownenergy.com PHONE 432-943-8770

**For State Use Only**

APPROVED BY: Marky Brown TITLE AO/II DATE 10/10/2017  
 Conditions of Approval (if any):

## WELL DATA SHEET

LEASE: Reeves Queen Waterflood Unit

WELL: # 3

FIELD: Reeves (Queen)

LOC: 660' FSL & 660' FWL

UNIT: M SEC: 22 T: 18S R: 35E

SURVEY: \_\_\_\_\_

STATUS: Active

CO: Lea

API NO: 30-025-03127

TD: 4600'

ST: NM

LEASE # \_\_\_\_\_

PBTD: 4556'

CURRENT

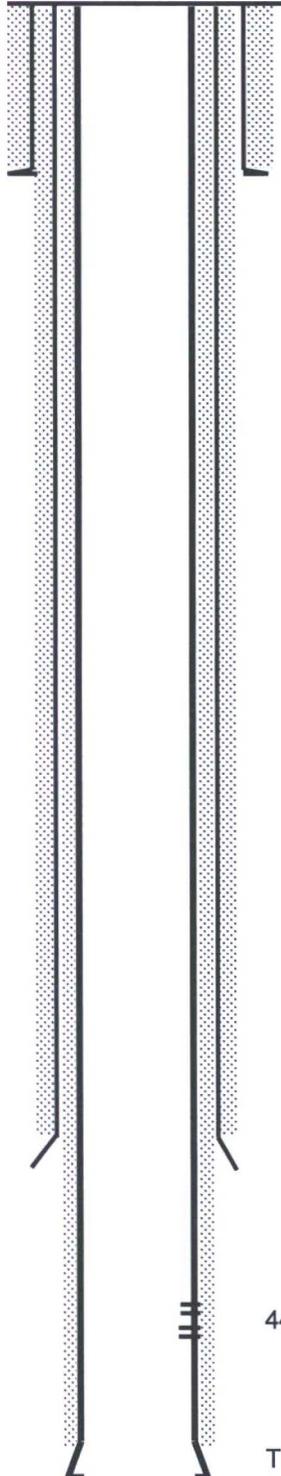
Spud Date: 1/17/1990

Comp. Date: 1/27/1990

GL: 3905'

DF: \_\_\_\_\_

KB: \_\_\_\_\_



**Csg Detail:**

Hole Size: 17-1/2"

13-3/8" OD, \_\_\_\_\_ #/ft, grade \_\_\_\_\_

csg set @ 332' w/ 400 sx. \_\_\_\_\_

Circ? \_\_\_\_\_ TOC @ \_\_\_\_\_ By \_\_\_\_\_

Hole Size: 12-1/4"

9-5/8" OD, \_\_\_\_\_ #/ft, grade \_\_\_\_\_

csg set @ 4000' w/ 1650 sx. \_\_\_\_\_

Circ? \_\_\_\_\_ TOC @ \_\_\_\_\_ By \_\_\_\_\_

Hole Size: 7-7/8"

4-1/2" OD, \_\_\_\_\_ #/ft, grade \_\_\_\_\_

csg set @ 4567' w/ 1280 sx. \_\_\_\_\_

in \_\_\_\_\_ stages w/DV tool @ \_\_\_\_\_

Stage 1 circ? \_\_\_\_\_ TOC \_\_\_\_\_ By \_\_\_\_\_

Stage 2 circ? \_\_\_\_\_ TOC \_\_\_\_\_ By \_\_\_\_\_

PBD 4556'

4432 - 4450'

TD 4600' (RE-ENTRY)

11/18/2015  
Belinda Bradley

## WELL DATA SHEET

LEASE: Reeves Queen Waterflood Unit

WELL: # 3

FIELD: Reeves (Queen)

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UNIT: M SEC: 22 T: 18S R: 35E

SURVEY: \_\_\_\_\_

STATUS: Active

CO: Lea

API NO: 30-025-03127

TD: 4600'

ST: NM

LEASE # \_\_\_\_\_

PBTD: 4556'

PROPOSED

R-13785

COTD: \_\_\_\_\_

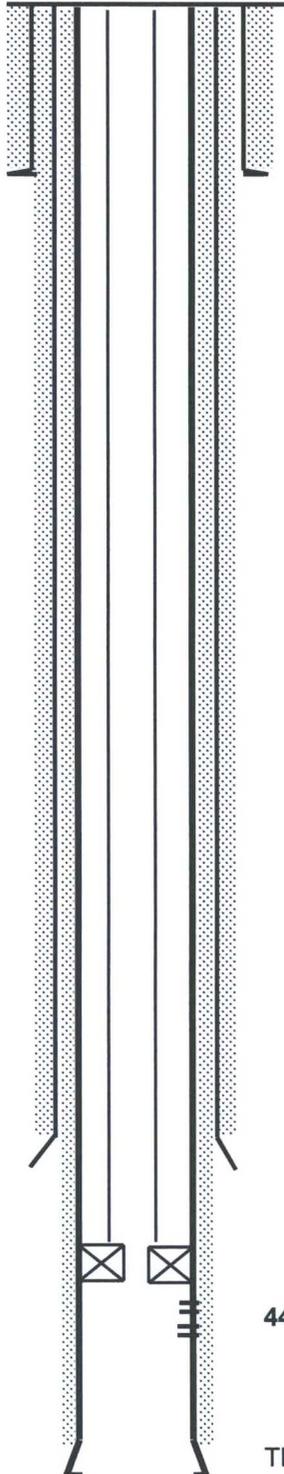
Spud Date: 1/17/1990

Comp. Date: 1/27/1990

GL: 3905'

DF: \_\_\_\_\_

KB: \_\_\_\_\_



**Csg Detail:**

Hole Size: 17-1/2"

13-3/8" OD, \_\_\_\_\_ #/ft, grade \_\_\_\_\_

csg set @ 332' w/ 400 sx. \_\_\_\_\_

Circ? \_\_\_\_\_ TOC @ \_\_\_\_\_ By \_\_\_\_\_

Hole Size: 12-1/4"

9-5/8" OD, \_\_\_\_\_ #/ft, grade \_\_\_\_\_

csg set @ 4000' w/ 1650 sx. \_\_\_\_\_

Circ? \_\_\_\_\_ TOC @ \_\_\_\_\_ By \_\_\_\_\_

Hole Size: 7-7/8"

4-1/2" OD, \_\_\_\_\_ #/ft, grade \_\_\_\_\_

csg set @ 4567' w/ 1280 sx. \_\_\_\_\_

in \_\_\_\_\_ stages w/DV tool @ \_\_\_\_\_

Stage 1 circ? \_\_\_\_\_ TOC \_\_\_\_\_ By \_\_\_\_\_

Stage 2 circ? \_\_\_\_\_ TOC \_\_\_\_\_ By \_\_\_\_\_

**2-3/8" 4.7# IPC tbg set in a  
4-1/2" Aeroset pkr @ 4415' (+-)**

4432 - 4450'

PBD 4556'

TD 4600' (RE-ENTRY)

10/4/2017  
Belinda Bradley