Submit To Approp Two Copies District I 1625 N. French Dr	IOBB8	State of New Mexico BEST Minerals and Natural Resources					Form C-105 Revised April 3, 2017									
District II 811 S. First St., Ar		CT 1 2 200 il Conservation Division						1. WELL API NO. 30-025-43545								
District III 1000 Rio Brazos R	UCITZ	123	20 South S	t. Fr	ancis I	Or.		2. Type of Lease								
District IV 1220 S. St. Francis	Dr. Santa F	DECE						3. State Oil				D/ II (DI				
WELL	COMPL	ETION	OR RECO	MPL	ETION RE	POF	RT AN	D LOG								
4. Reason for fil										5. Lease Na	me or U			me		
□ COMPLET	ION REPO	ORT (Fill in	boxes #1 throu	es #1 through #31 for State and Fee wells only)						Vast State 6. Well Number:						
C-144 CLO	and the plat								d/or			24	4H			
	WELL [] WORKOV	ER DEEPI	ENING	□PLUGBAC	к 🗆	DIFFERE	ENT RESER	VOIF							
8. Name of Oper		C								9. OGRID						
COG Oper		<u> </u>								229137						
2208 W. M Artesia, NN	Iain Stree									WC-02	5 G-0	9 S26332	27G; U	pper V	Volfcamp	
12.Location	Unit Ltr	Section	Towns	Township Range		Lot	ot Feet fro		the	N/S Line	Feet from the		E/W Line		County	
Surface:	0	17	26S		33E			210		South	199	95	East		Lea	
BH:	В	17	26S		33E			260		North	168	37	East		Lea	
13. Date Spudded 4/5/17	d 14. Da	te T.D. Reac 6/12/17	hed 15. I	Date Rig	Released 6/15/17		16	. Date Comp		Ready to Pro	oduce)				and RKB, 262' GR	
18. Total Measur	red Depth o		19. I	lug Bac	k Measured De	pth	20	. Was Direc		al Survey Mad	e?		, ,	GR, etc.) 3262' GR Electric and Other Logs Run		
22. Producing In	17272		tion Ton Bot	17165'				Y		es		None				
12598-171			tion - Top, Bo	tom, Na	ime											
23.					ING REC	OR			rin							
CASING SI			LB./FT.		DEPTH SET			OLE SIZE				RECORD	A	MOUN	T PULLED	
10 3/4" 45.5# 7 5/8" 29.7#			1033' 11742'			13 1/2" 9 7/8"			575 sx 1300 sx							
7 5/8" 5 1/2"			3#	0-11209			6 3/4"		1300 sx 1250 sx			_				
5"			8#	1	1209-17238			0 3/4		<u> </u>	250 8	, a	_			
24.			-		ER RECORD				25.		TUBI	NG RECO	ORD			
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREE	N	SIZ		D	EPTH SET		PACKI		
	_		-						_	2 7/8"	_	11190)'		11173'	
26. Perforation	record (in	terval size a	nd number)				27 40	TOHS OF	FD	ACTURE C	EMEN	JT SOLIE	EZE E	TC		
20. Terioration	i record (iii							DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
	(140' (1320)	' (1320)			12	2598-1714	17140' Acdz w/93156 g sand & 926889			_		rac w/9	0003365#			
20						DD/	ODLIC	TION								
Date First Produc	ction 7/17	P	roduction Met	hod (Flo	owing, gas lift, p Flowi	numpin)	Well State	us (Pro	d. or Shut-	in) ducing			
Date of Test	Hours	Tested	Choke Size		Prod'n For	ng	Oil - B	ol	Ga	s - MCF	W	ater - Bbl.		Gas - O	il Ratio	
9/7/17		24	16/64		Test Period			141	L	166		571	·	1 (0		
Flow Tubing Press. 4100#	2	Pressure 2000#	Calculated : Hour Rate		Oil - Bbl. 141		Gas	- MCF 166	1	Water - Bbl. 571		Oil Grav		1 - (Cori	r.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By John Mraz																
31. List Attachm Surveys	ents															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83																
I hereby certi	fy that th	e informa	ion shown o	on both	Latitude sides of this	s forn	ı is true	and comp	lete	to the best		knowled	ge and			
Signature	la	5/2	ns	I	Printed		Davis			Regulatory					10/10/17	
E-mail Address: sdavis@concho.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon_		T. Ojo Alamo_	T. Penn A"		
T. Salt	1127'	T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt	4638'	T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville		
T. Queen_		T. Silurian		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres		T. Rustler	768'	T. Mancos	T. McCracken		
T. Glorieta		T. Lamar	4872	T. Gallup_	T. Ignacio Otzte		
T. Paddock		T. Bell Canyon	4915'	Base Greenhorn	T. Granite		
T. Blinebry		T. Cherry Canyon	5937'	T. Dakota_			
T.Tubb		T. Brushy Canyon_	7537'	T. Morrison			
T. Drinkard		T. Bone Spring Lm_	9049'	T.Todilto_			
T. Abo		T. 1 st Bone Spring	_ 10013'	T. Entrada			
T. Wolfcamp		T. 2 nd Bone Spring	10599'	T. Wingate			
T. Penn		T. 3 rd Bone Spring	11742'	T. Chinle			
T. Cisco (Bough C)		T. Wolfcamp	12169'	T. Permian			

		OIL OR GAS SANDS OR ZONES
No. 1, fromto	No. 3, from	to
No. 2, fromto	No. 4, from	to
IMPORTANT	WATER SANDS	
Include data on rate of water inflow and elevation to which wat	er rose in hole.	
No. 1, fromto	feet	
No. 2, fromto	feet	
No. 3, fromto	feet	
LITHOLOGY RECORD	(Attach additional sheet if nec	essary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			•				
						e e	,