Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
OCT 18 2017
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-05665	
5. Indicate Type of Lease STATE [X] FEE [X]	
6. State Oil & Gas Lease No. 302708	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT
1. Type of Well: Oil Well [ ] Gas Well [ ] Other	8. Well Number 013
2. Name of Operator APACHE CORPORATION	9. OGRID Number 873
3. Address of Operator 303 VETERANS AIRPARK LN., MIDLAND TX 79705	10. Pool name or Wildcat (02300) MONUMENT; GRAYBURG-SA
4. Well Location Unit Letter M : 660 feet from the NORTH line and 660 feet from the WEST line Section 20 Township 19S Range 37E NMPM County LEA	
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3633 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[X]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
CLOSED-LOOP SYSTEM	[ ]						
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE CORPORATION WISHES TO TEMPORARILY ABANDON THIS WELL.
PROCEDURE:
DAY 1: MIRU SU. POOH W/RODS (IF APPLICABLE) LAYING DOWN. POOH W/TUBING. RU WL. RIH AND SET CIBP @ 3660' VIA WIRELINE. RIH AND DUMP BAIL 35' OF CEMENT ON TOP OF CIBP. POOH. RIH W/TUBING (TESTING IN).
DAY 2: TEST CASING. CIRCULATE INHIBITED FLUID IN WELLBORE. POOH W/TUBING. PERFORMING MIT.
NOTE: PLEASE CONTACT NMOCD 24 HOURS PRIOR TO PERFORMING MIT TEST.

Spud Date: | Rig Release Date:

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sandra Belt TITLE REGULATORY ANALYST DATE 10/12/2017

Type or print name SANDRA BELT E-mail address: sandra.belt@apachecorp.com PHONE: 432-818-1962

For State Use Only

APPROVED BY: Mafey A Brown TITLE Ao/II DATE 10/16/2017

Conditions of Approval (if any):

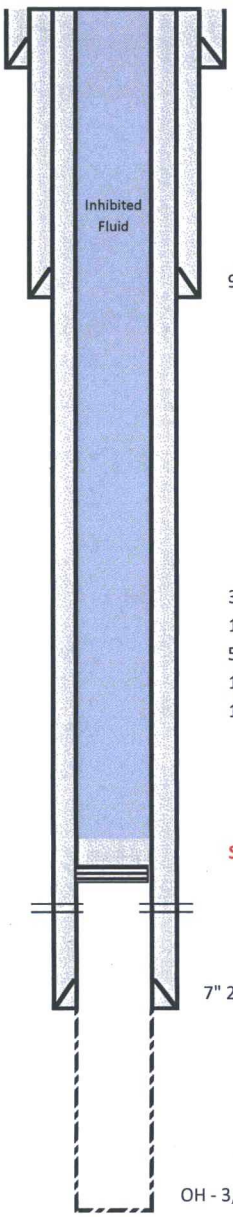
NO PROD REPORTED - 9 MONTHS

Apache Corp.
Proposed

FIELD:	**Eunice Monument**	**DATE:**	**Oct. 12, 2017**
LEASE/UNIT:	**NMGSAU**	**BY:**	**MM**
COUNTY:	**Lea**	**WELL:**	**613**
API:	**30-025-05665**	**STATE:**	**New Mexico**

Spud Date: 4/6/1936
Completion Date: 5/13/1936
Conv. To Injection Date: NA
M-20-19S-37E, 660 FSL, 660 FWL

KB = 3,637'



15-1/2" 70# @ 266' w/ 250 sxs

9-5/8" 40# @ 1,348' w/ 800 sxs

3/24/70 - acidize w/ 500 gals, frac w/ 20,000 lbs
11/4/71 - acidize w/ 1,000 gals
5/3/83 - acidize w/ 4,000 gals
10/7/10 - ESP installed
12/6/16 - pulled ESP. Perf 3712'-22', 50'-60', 65'-75' (4 spf)
acidize w/2500 gals 15% w/200 balls

Set CIBP @ 3660' w/35' cmt via wireline

6-3/4"

7" 24# @ 3,800 w/ 400 sxs

OH - 3,800-942'

TD: 3,942'
PBD: 3,850'

NOTE: wellbore diagram not to scale

Apache Corp.

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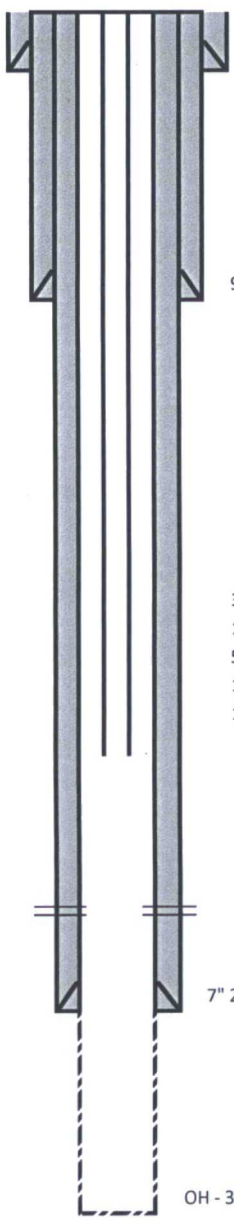

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