

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**HOBBS OCD**  
**OCT 13 2017**  
**RECEIVED**  
**HOBBS OCD**  
**OCT 13 2017**  
**RECEIVED**

WELL API NO. 30-025-20886
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1838-1
7. Lease Name or Unit Agreement Name VACUUM GLORIEAT EAST UNIT TRACT 25
8. Well Number 002
9. OGRID Number 217817
10. Pool name or Wildcat VACUUM; GLORIETA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other INJ WELL

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P. O. Box 51810  
Midland, TX 79710

4. Well Location  
Unit Letter C : 760 feet from the NORTH line and 1980 feet from the WEST line  
Section 32 Township 17S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: ISOLATE & REPAIR <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS WOULD LIKE TO ISOLATE COMMUNICATION OF PRESSURE BETWEEN CSG & TBG PER ATTACHED PROCEDURE.  
 ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 10/11/2017

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

**For State Use Only**  
 APPROVED BY: Maley Brown TITLE AO/II DATE 10/16/2017  
 Conditions of Approval (if any):

**Project Scope**

**Justification and Background:**

Communication of pressure between the casing and tubing. It is likely that we have a tubing or packer leak. This prepull covers pulling the injection packer and tubing, and replacing as needed.

- 

**Perforations**

Type	Formation	Top	Bottom
Perforations	Grayburg	6080'	6138'
PBTD		6145' (Fill)	
TD		6250'	

**PROCEDURE:**

- 1) Confirm with Eng/Regulatory that OCD has approved NOI to move packer.
- 2) MIRU well service unit. Kill well if necessary.
- 3) Install Class 1 Hydraulic BOP. Function test BOPE.
- 4) Load and test backside. Contact PE to discuss results.
- 5) Pull up one joint, reset packer and retest backside. Contact PE to discuss results
- 6) Unlatch packer and scan tubing OOH. If IPC coating appears to be intact stand back tubing, otherwise laydown tubing and call yard for a replacement IPC string.
- 7) Inspect packer and send in for servicing if needed. Replace packer if not an ArrowSet model.
- 8) RU hydro-testers & RIH w/ new redressed inj pkr hydro testing tbg to 5000 psi. Set packer at original depth (6060'). **Packer must be within 100' of to perf.**
- 9) RU pump truck. Load backside and test pkr to 500 psi surface pressure. If pkr holds then proceed.
- 10) RU pump truck. Circulate packer fluid to surface.
- 11) ND BOPE, NU wellhead.
- 12) RU chart recorder w/ 1,000 psi chart to casing. Pressure test backside to **560 psi for 35 mins.**
  - a. **Notify the NMOCD of impending test.**
  - b. If test fails, notify Production Eng. for possible job scope change.
  - c. Do not look for casing leak without approval.
- 13) If backside does not hold contact Production Engineer to discuss hunting leak while TOO. H.
- 14) RDMO well service unit.

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 300252088600	County LEA	State/Province NEW MEXICO	
Original Spud Date 8/24/1964	Surface Legal Location Section 32, T-17S, R-35E	E/W Dist (ft) 1,980.00	E/W Ref W	N/S Dist (ft) 760.00	N/S Ref N

VERTICAL - MAIN HOLE, 10/26/2017

