Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
OCT 18 2017
RECEIVED

HOBBS OCD
OCT 18 2017
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-26519

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1400-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: EAST VACUUM GB-SA UNIT TRACT 3315

1. Type of Well: Oil Well [X] Gas Well [ ] Other

8. Well Number 005

2. Name of Operator: ConocoPhillips Company

9. OGRID Number 217817

3. Address of Operator: P. O. Box 51810, Midland, TX 79710

10. Pool name or Wildcat: VACUUM; GB-SA

4. Well Location
Unit Letter J : 1685 feet from the SOUTH line and 1400 feet from the EAST line
Section 33 Township 17S Range 35E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3937' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| PERFORM REMEDIAL WORK | [ ] | PLUG AND ABANDON | [ ] | REMEDIAL WORK | [ ] | ALTERING CASING | [ ] |
| TEMPORARILY ABANDON | [ ] | CHANGE PLANS | [ ] | COMMENCE DRILLING OPNS. | [ ] | P AND A | [ ] |
| PULL OR ALTER CASING | [ ] | MULTIPLE COMPL | [ ] | CASING/CEMENT JOB | [ ] | | |
| DOWNHOLE COMMINGLE | [ ] | | | | | | |
| OTHER: WATER SHUT OFF | [X] | | | OTHER: | | | [ ] |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS WOULD LIKE TO PERFORM A WATER SHUT OFF PER ATTACHED PROCEDURES.
ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 10/11/2017

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

**For State Use Only**

APPROVED BY: Maley G Brown TITLE AO/II DATE 10/16/2017

Conditions of Approval (if any):

# EVGSAU 3315-005
# API #30-025-26519
# WATER SHUT OFF

| Project Scope |
|---|
| **Justification and Background:** This well had additional perforations, this perforation doubled water production but did not increase oil production. |

| Perforations | | | |
|---|---|---|---|
| **Type** | **Formation** | **Top** | **Bottom** |
| Perforations | Grayburg | 4437' | 4576' |
| Perforations | Grayburg | 4592' | 4646' |
| PBTD | | 4762' | |
| TD | | 4900' | |

Procedure:

1) MIRU. Kill well if necessary.
2) TOOH w/ rods and on/off tool.
    a. Visually inspect the rods and coupling for heavy putting and wear, change out as needed.
    b. Contact Nalco Champion if paraffin is encountered and take sample.
3) NDWH, NUBOP.
4) RU tbg scanners. TOOH scanning tbg. Stand back yellow & blue, lay down green & red tubing. Replace bad tubing with yellow/blue/white from inventory.
5) PU & RIH w/ bit & scraper to 4,602' (15' below CIBP set depth). **Hydro test tubing to 5000 PSI while TIH.**
6) TOOH and LD bit & scraper.
7) PU & RIH w/ CIBP & heavy duty packer for 7", 26# casing.
    a. Set plug @ 4584' (~8' above perfs).
    b. Set packer @ 4582' (~2' above CIBP).
    c. Use packer to test the CIBP to 500# to confirm it is holding. **Notify PE with results.**
    d. If setting depths **ARE NOT** achievable by setting by tubing, call out wireline unit to set CIBP. **Notify PE with decision.**
8) TOOH and lay down packer
    a. Lay down ~3-4 Jts of tbg for new pump set depth.
9) RIH w/ tubing, pump barrel, plunger, and SV.
    a. Set seating nipple @ ~4569' (~15' above CIBP).
10) NDBOP, NUWH.
11) RIH with on/off tool and rods.
    a. Latch on to on/off tool.

**EVGSAU 3315-005**
**API #30-025-26519**
**WATER SHUT OFF**

12) Space out pump and hang well on.

13) Check existing surface equipment & repair/replace as needed.

14) Contact NalcoChampion to pump CI within 24 hours of rigging down.

15) RDMO PU. Clean location.

# CURRENT SCHEMATIC

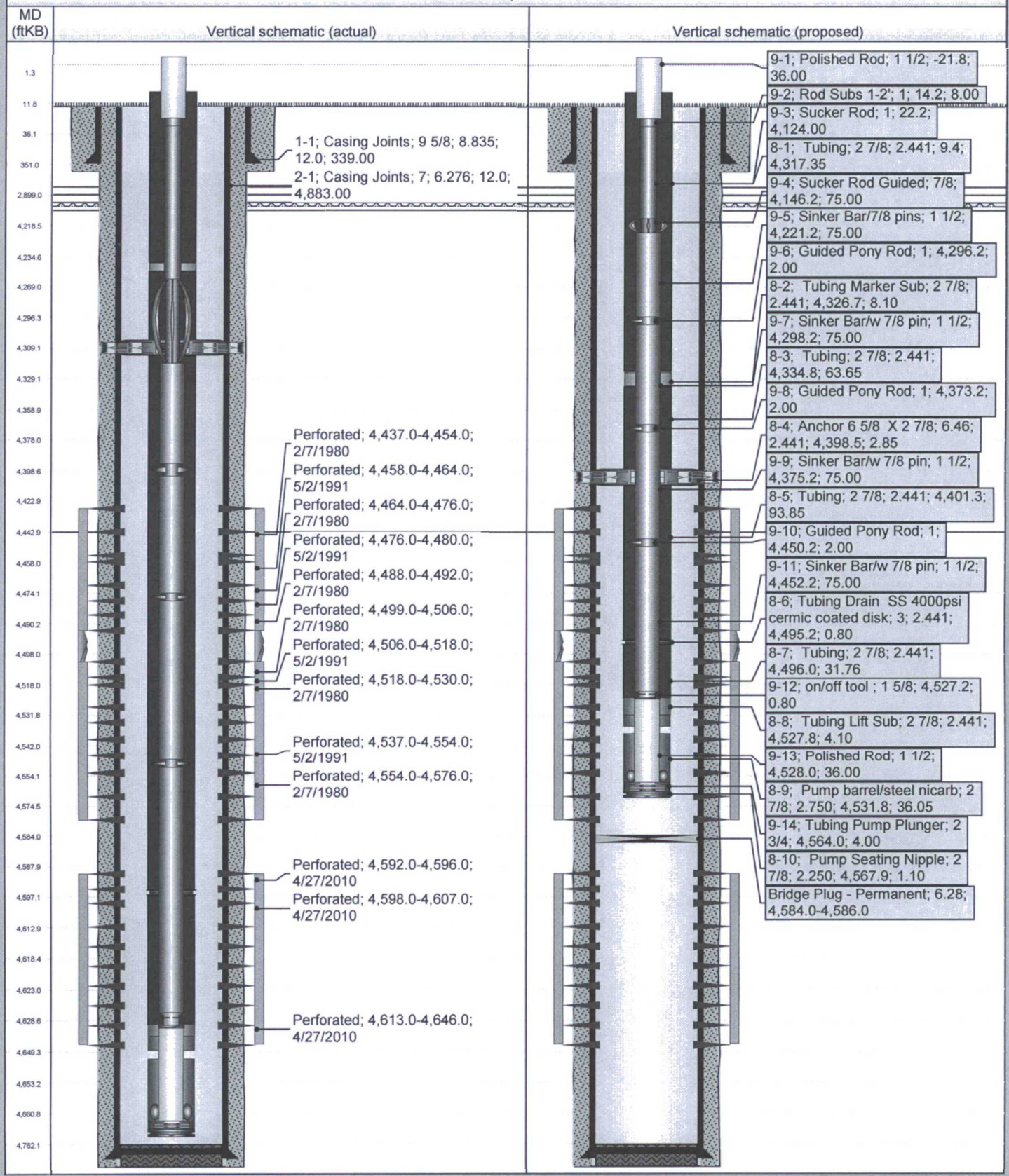
ConocoPhillips

## EAST VACUUM GB-SA UNIT 3315-005

| District | Field Name | API / UWI | County | State/Province |
|---|---|---|---|---|
| PERMIAN CONVENTIONAL | VACUUM | 300252651900 | LEA | NEW MEXICO |

| Original Spud Date | Surface Legal Location | E/W Dist (ft) | E/W Ref | N/S Dist (ft) | N/S Ref |
|---|---|---|---|---|---|
| 11/26/1979 | UL-J, Sec 33, T-17-S, R-35-E | 1,400.00 | E | 1,685.00 | S |

VERTICAL - MAIN HOLE, 10/10/2017 8:39:21 AM






Report Printed: 10/10/2017