

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
OCT 13 2017
RECEIVED

WELL API NO. 30-025-33551
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 302375
7. Lease Name or Unit Agreement Name W A WEIR
8. Well Number 10
9. OGRID Number 873
10. Pool name or Wildcat MONUMENT; ABO (46970)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
303 VETERANS AIRPARK LN., MIDLAND TX 79705

4. Well Location
 Unit Letter D : 330 feet from the NORTH line and 660 feet from the WEST line
 Section 35 Township 19S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE CORPORATION WISHES TO TEMPORARILY ABANDON THIS WELL.

PROCEDURE:

DAY 1: MIRU SU. POOH W/RODS (IF APPLICABLE) LAYING DOWN. POOH W/TUBING. RU WL. RIH AND SET CIBP @ 7040' VIA WIRELINE. RIH AND DUMP BAIL 35' OF CEMENT ON TOP OF CIBP. POOH. RIH W/TUBING (TESTING IN).

DAY 2: TEST CASING. CIRCULATE INHIBITED FLUID IN WELLBORE. POOH W/TUBING. PERFORMING MIT.

NOTE: PLEASE CONTACT NMOCD 24 HOURS PRIOR TO PERFORMING MIT TEST.

Spud Date:

Rig Release Date: **Condition of Approval: notify
 OCD Hobb: office 24 hours
 prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sandra Belt TITLE REGULATORY ANALYST DATE 10/12/2017

Type or print name SANDRA BELT E-mail address: sandra.belt@apachecorp.com PHONE: 432-818-1962

For State Use Only
 APPROVED BY: Mary Brown TITLE AO/II DATE 10/16/2017
 Conditions of Approval (if any):

NO PROD REPORTED - 12 MONTHS

GL=3648'
KB=3660'
Spud:8/30/96

Apache Corporation – WA Weir #10

Wellbore Diagram – Current

Date : 1/28/2017

API: 30-025-33551

Surface Location

MM



330' FNL & 660' FWL,
Lot D Sec 35, T19S, R36E, Lea County, NM

Surface Casing

8-5/8" 24# J-55 @ 1212' w/ 450 sxs

224 jts 2-7/8 tbg, TAC, 8
jts 2-7/8, 1 blast jt & SN

TOC @ 3600'

Excellent cmt from 5974-7071

External CSG PKR @ 7062. Cmt w/ 1025 sxs to surface

6/16: Perf ABO 7,093-207'. Acidize & RTP

8/13: Set CIBP @ 7296'. Acidize & RTP

9/96: Perf Abo @ 7260-72; 75-86; 7306-70 W/ 2 jspf (177 holes).
Acidized w/ 4368 gal 15% NEFE
5/05: 7260-7370 acidized w/ 4500 gal 15% HCL

5/05: CIBP pushed to 7430'

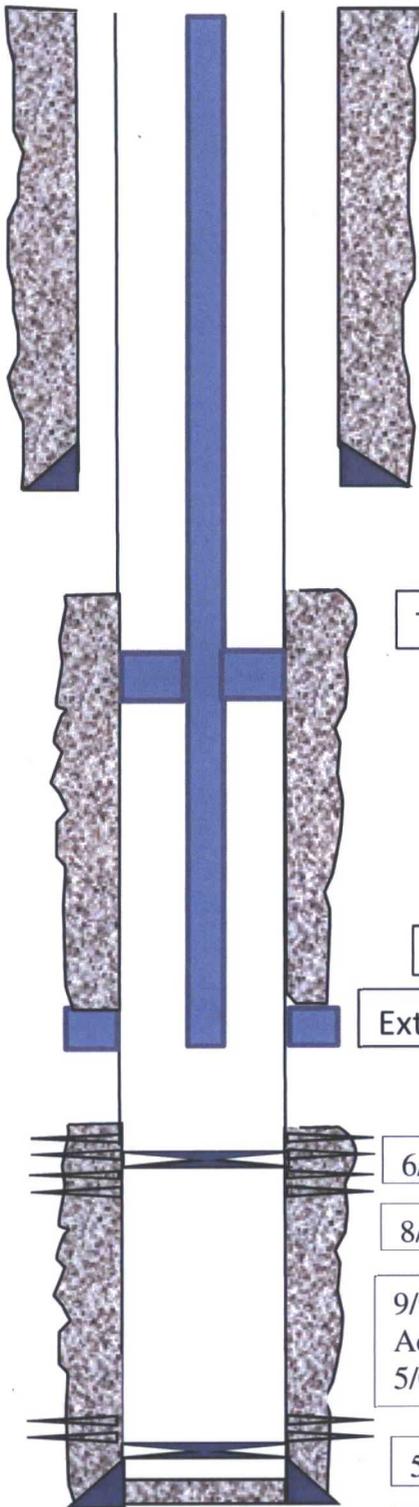
Production Casing

5-1/2" 15.5# K-55 @ 7550' w/ 100 sxs

Hole Size
=11"

Hole Size
=7-7/8"

PBTD = 7,458'
MD = 7,550'



GL=3648'
KB=3660'
Spud:8/30/96

Apache Corporation – WA Weir #10

Wellbore Diagram – Proposed

Date : 10/12/2017
JB

API: 30-025-33551

Surface Location



330' FNL & 660' FWL,
Lot D Sec 35, T19S, R36E, Lea County, NM

Surface Casing

8-5/8" 24# J-55 @ 1212' w/ 450 sxs

224 jts 2-7/8 tbg, TAC, 8
jts 2-7/8, 1 blast jt & SN

TOC @ 3600'

Excellent cmt from 5974-7071

External CSG PKR @ 7062. Cmt w/ 1025 sxs to surface

TBD: Set CIBP @ 7040' w/35' cmt via wireline

6/16: Perf ABO 7,093-207'. Acidize & RTP

8/13: Set CIBP @ 7296'. Acidize & RTP

9/96: Perf Abo @ 7260-72; 75-86; 7306-70 W/ 2 jspf (177 holes).

Acidized w/ 4368 gal 15% NEFE

5/05: 7260-7370 acidized w/ 4500 gal 15% HCL

5/05: CIBP pushed to 7430'

Production Casing

5-1/2" 15.5# K-55 @ 7550' w/ 100 sxs

PBTD = 7,458'
MD = 7,550'

Hole Size
=11"

Hole Size
=7-7/8"

