

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1281
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
OCT 18 2017
RECEIVED

WELL API NO. 30-025-07602
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 44
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3611'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned

2. Name of Operator
Occidental Permian, Ltd

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter J : 2310 feet from the South line and 1650 feet from the East line
Section 4 Township 19-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Casing integrity test/TA status request <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 10/05/2017
Pressure readings: Initial - 580 PSI Ending - 570 PSI
Length of test: 30 minutes
Witnessed: NO

This Approval of Temporary Abandonment Expires 10/5/2019 *Am ✓*

CIBP was set at 3912' due to squeeze perms from 3928'-4178'.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mindy A Johnson TITLE Admin. Associate DATE 10/11/2017

Type or print name Mindy A. Johnson E-mail address: mindy_johnson@oxy.com PHONE: 806-592-6280

For State Use Only
APPROVED BY: Mindy Brown TITLE AO/II DATE 10/16/2017
Conditions of Approval (if any):

RBDMS - CHART - ✓

PRINTED IN U.S.A.

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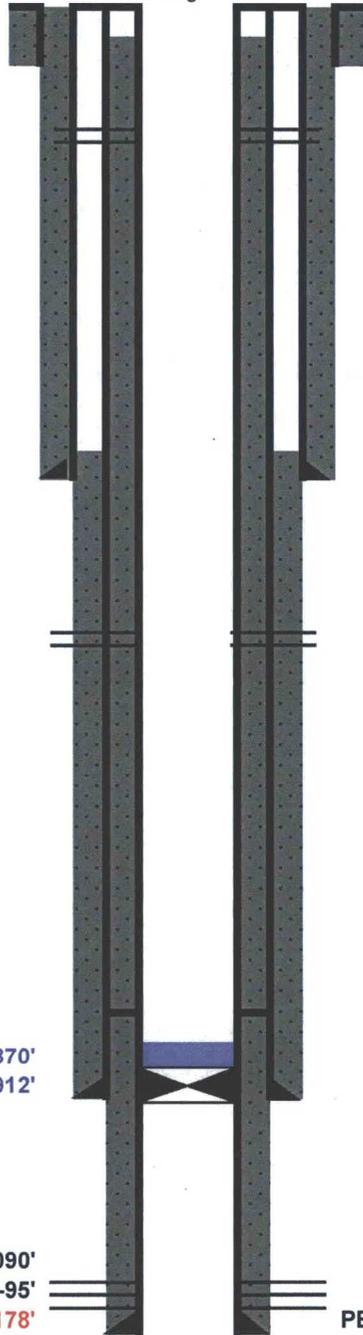
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MIDNIGHT

SHOU-44

API# 30-025-07602

TWN 19-S; RNG 38-E
Oil Producing Well - ESP



16" @ 140'
cmt'd w/75 sxs.
TOC @ surface (Circ. 1985)

1985: Perf/SQZ at 500'
SQZ w/ 300 sx.
CMNT circ to surface of 16" Casing

10-3/4" 45# @ 2745'
cmt'd w/350 sxs
TOC @ Surf (Circ. 1985)

1985: Perf/SQZ at 2740'
SQZ w/ 600 sx.
CMNT circ to surface of 10-3/4" Casing

6-5/8" 26# @ 3976'
cmt'd w/135 sxs
TOC @ 3550' (Calculation)

Possible tight spot at tie-back liner depth
of 3809'

4-1/2" 11.6/9.5# @ 4190'
cmt'd w/425 sxs
TOC @ 265' (Calculation)

Tag TOC @ 3870'
Top of CIBP @ 3912'

Perfs @ 4084-4090'
OH @ 4190-95'
SQZD Perfs: 500', 2700', 3928'-4178'

PBTD @ 3870'
TD @ 4244'

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

T0: PATE TRUCKIG

DATE:05/12/17

This is to certify that:

I, R L Larmon, Technician for American Valve & Meter Inc. has checked the calibration of the following instrument.

8" _Pressure recorder

Ser# 4842

at these points.

Pressure #			* Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	- S	- 500	-	-	-
- 700	- A	- 700	-	-	-
- 1000	- M	- 1000	-	-	-
- 200	- E	- 200	-	-	-
- 0	-	- 0	-	-	-

Remarks: _____

Signature: 