Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD
OCT 16 2017
RECEIVED

5. Lease Serial No.
NMNM02965A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
PEPPER RIDGE 15 A3CN FED COM 1H

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

9. API Well No.
30-025-43160-00-X1

3a. Address
P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)
Ph: 575-393-5905

10. Field and Pool or Exploratory Area
RED HILLS-BONE SPRING, NORTH
UPPER

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 15 T26S R33E NENW 185FNL 2250FWL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change to Original APD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mewbourne Oil Company has an approved APD for the above well. Mewbourne would like to make the following changes:

1 - Change name to Salado Draw 10 A3NC Fed Com #4H
2 - Change BHL to 330' FNL & 2250' FWL, Sec 10 T26S R33E

Please see attachments for updated C-102 and drilling plans.

APD ID 319752

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #368686 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/03/2017 (17PP0279SE)

Name *(Printed/Typed)* ANDREW TAYLOR — Title ENGINEER

Signature (Electronic Submission) — Date 03/02/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ZOTA STEVENS — Title PETROLEUM ENGINEER — Date 10/02/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Mewbourne Oil Company, Salado Draw 10 A3NC Fed Com #4H
Sec 15, T26S, R33E
SL: 185' FNL & 2250' FWL, Sec 15
BHL: 330' FNL & 2250' FWL, Sec 10

1. Geologic Formations

TVD of target	10004'	Pilot hole depth	NA
MD at TD:	14900'	Deepest expected fresh water:	125'

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface		
Rustler	920	Water	
Top Salt	1289		
Castile	3188		
Base Salt	4738		
Lamar	4974	Oil/Gas	
Bell Canyon	5016	Oil/Gas	
Cherry Canyon	6090	Oil/Gas	
Manzanita Marker	6288		
Brushy Canyon	7678	Oil/Gas	
Bone Spring	9128	Target Zone	
1st Bone Spring Sand			
2nd Bone Spring Sand			
3rd Bone Spring Sand			
Abo			
Wolfcamp		Will Not Penetrate	
Devonian			
Fusselman			
Ellenburger			
Granite Wash			

*H2S, water flows, loss of circulation, abnormal pressures, etc.

Mewbourne Oil Company, Salado Draw 10 A3NC Fed Com #4H
Sec 15, T26S, R33E
SL: 185' FNL & 2250' FWL, Sec 15
BHL: 330' FNL & 2250' FWL, Sec 10

2. Casing Program

Hole Size	Casing Interval From	Casing Interval To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
17.5"	0'	990'	13.375"	48	H40	STC	1.50	3.36	6.78	11.38
12.25"	0'	3453'	9.625"	36	J55	LTC	1.13	1.96	2.49	4.54
12.25"	3453'	4393'	9.625"	40	J55	LTC	1.13	1.73	8.98	16.75
12.25"	4393'	4900'	9.625"	40	N80	LTC	1.21	2.26	36.35	45.18
8.75"	0'	10335'	7"	26	HCP110	LTC	1.59	2.03	2.37	3.09
6.125"	9431'	14900'	4.5"	13.5	P110	LTC	2.05	2.39	5.25	6.56
				BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H_20 gal/ sk	500# Comp. Strength (hours)	Slurry Description
Surf.	530	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Inter.	820	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Prod. Stg 1	145	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	400	15.6	1.18	5.2	10	Tail: Class H + Retarder + Fluid Loss + Defoamer
ECP/DV Tool @ 6288'						
Prod. Stg 2	85	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	100	14.8	1.34	6.3	8	Tail: Class C + Retarder
Liner	230	11.2	2.97	17	16	Class C + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent

A copy of cement test will be available on location at time of cement job providing pump times, compressive strengths, etc.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	25%
Production	4700'	25%
Liner	9431'	25%

4. Pressure Control Equipment

	Variance: None

BOP installed and tested before drilling which hole?	Size?	System Rated WP	Type	✓	Tested to:
12-1/4"	13-5/8"	5M	Annular	X	2500#
			Blind Ram	X	5000#
			Pipe Ram	X	
			Double Ram		
			Other*		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
	N Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. • Provide description here: See attached schematic.

5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0'	990'	Spud Mud	8.6-8.8	28-34	N/C
990'	4900'	Brine	10.0	28-34	N/C
4900'	9431'	Cut Brine	8.6-9.7	28-34	N/C
9431'	14900'	OBM	8.6-10.0	30-40	<10cc

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	Pason/PVT/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing.	
X	Will run GR/CNL from KOP (9431') to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned		Interval
X	Gamma Ray	9431' (KOP) to TD
	Density	
	CBL	
	Mud log	
	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	5202 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers in surface hole.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
	H2S is present
X	H2S Plan attached

8. Water & Waste Volumes

Fresh Water Required: 3325 bbl

Waste Water: 3325 bbl
Waste Solids: 2325 bbl

9. Other facets of operation

Is this a walking operation? If yes, describe.
Will be pre-setting casing? If yes, describe.

Attachments
___ Directional Plan
___ Other, describe

Mewbourne Oil Company

Lea County, New Mexico
Salado Draw 10 A3NC Fed Com #4H
Sec 15, T26S, R33E
SL: 185' FNL & 2250' FWL, Sec 15
BHL: 330' FNL & 2250' FWL, Sec 10

Plan: Design #1

Standard Planning Report

01 March, 2017

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Salado Draw 10 A3NC Fed Com #4H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3329.0usft (Original Well Elev)
Project:	Lea County, New Mexico	**MD Reference:**	WELL @ 3329.0usft (Original Well Elev)
Site:	Salado Draw 10 A3NC Fed Com #4H	**North Reference:**	Grid
Well:	Sec 15, T26S, R33E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 330' FNL & 2250' FWL, Sec 10		
Design:	Design #1		

Project Lea County, New Mexico

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site Salado Draw 10 A3NC Fed Com #4H

Site Position:		**Northing:**	382,809.00 usft	**Latitude:**	32° 3' 0.375 N
From:	Map	**Easting:**	739,293.00 usft	**Longitude:**	103° 33' 39.590 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.41 °

Well Sec 15, T26S, R33E

Well Position	**+N/-S**	0.0 usft	**Northing:**	382,809.00 usft	**Latitude:**	32° 3' 0.375 N
	+E/-W	0.0 usft	**Easting:**	739,293.00 usft	**Longitude:**	103° 33' 39.590 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	3,329.0 usft	**Ground Level:**	3,302.0 usft

Wellbore BHL: 330' FNL & 2250' FWL, Sec 10

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2/17/2017	6.87	59.88	47,946

Design Design #1

Audit Notes:

Version:	**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	359.62

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
9,431.0	0.00	0.00	9,431.0	0.0	0.0	0.00	0.00	0.00	0.00	KOP @ 9431'
10,334.2	90.31	359.62	10,004.0	576.1	-3.8	10.00	10.00	0.00	-0.38	
14,890.3	90.31	359.62	9,979.0	5,132.0	-34.0	0.00	0.00	0.00	0.00	BHL: 330' FNL & 225(

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Site:	Salado Draw 10 A3NC Fed Com #4H	**North Reference:**	Grid
Well:	Sec 15, T26S, R33E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 330' FNL & 2250' FWL, Sec 10		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SL: 185' FNL & 2250' FWL, Sec 15									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00

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Wellbore:	BHL: 330' FNL & 2250' FWL, Sec 10		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00
5,600.0	0.00	0.00	5,600.0	0.0	0.0	0.0	0.00	0.00	0.00
5,700.0	0.00	0.00	5,700.0	0.0	0.0	0.0	0.00	0.00	0.00
5,800.0	0.00	0.00	5,800.0	0.0	0.0	0.0	0.00	0.00	0.00
5,900.0	0.00	0.00	5,900.0	0.0	0.0	0.0	0.00	0.00	0.00
6,000.0	0.00	0.00	6,000.0	0.0	0.0	0.0	0.00	0.00	0.00
6,100.0	0.00	0.00	6,100.0	0.0	0.0	0.0	0.00	0.00	0.00
6,200.0	0.00	0.00	6,200.0	0.0	0.0	0.0	0.00	0.00	0.00
6,300.0	0.00	0.00	6,300.0	0.0	0.0	0.0	0.00	0.00	0.00
6,400.0	0.00	0.00	6,400.0	0.0	0.0	0.0	0.00	0.00	0.00
6,500.0	0.00	0.00	6,500.0	0.0	0.0	0.0	0.00	0.00	0.00
6,600.0	0.00	0.00	6,600.0	0.0	0.0	0.0	0.00	0.00	0.00
6,700.0	0.00	0.00	6,700.0	0.0	0.0	0.0	0.00	0.00	0.00
6,800.0	0.00	0.00	6,800.0	0.0	0.0	0.0	0.00	0.00	0.00
6,900.0	0.00	0.00	6,900.0	0.0	0.0	0.0	0.00	0.00	0.00
7,000.0	0.00	0.00	7,000.0	0.0	0.0	0.0	0.00	0.00	0.00
7,100.0	0.00	0.00	7,100.0	0.0	0.0	0.0	0.00	0.00	0.00
7,200.0	0.00	0.00	7,200.0	0.0	0.0	0.0	0.00	0.00	0.00
7,300.0	0.00	0.00	7,300.0	0.0	0.0	0.0	0.00	0.00	0.00
7,400.0	0.00	0.00	7,400.0	0.0	0.0	0.0	0.00	0.00	0.00
7,500.0	0.00	0.00	7,500.0	0.0	0.0	0.0	0.00	0.00	0.00
7,600.0	0.00	0.00	7,600.0	0.0	0.0	0.0	0.00	0.00	0.00
7,700.0	0.00	0.00	7,700.0	0.0	0.0	0.0	0.00	0.00	0.00
7,800.0	0.00	0.00	7,800.0	0.0	0.0	0.0	0.00	0.00	0.00
7,900.0	0.00	0.00	7,900.0	0.0	0.0	0.0	0.00	0.00	0.00
8,000.0	0.00	0.00	8,000.0	0.0	0.0	0.0	0.00	0.00	0.00
8,100.0	0.00	0.00	8,100.0	0.0	0.0	0.0	0.00	0.00	0.00
8,200.0	0.00	0.00	8,200.0	0.0	0.0	0.0	0.00	0.00	0.00
8,300.0	0.00	0.00	8,300.0	0.0	0.0	0.0	0.00	0.00	0.00
8,400.0	0.00	0.00	8,400.0	0.0	0.0	0.0	0.00	0.00	0.00
8,500.0	0.00	0.00	8,500.0	0.0	0.0	0.0	0.00	0.00	0.00
8,600.0	0.00	0.00	8,600.0	0.0	0.0	0.0	0.00	0.00	0.00
8,700.0	0.00	0.00	8,700.0	0.0	0.0	0.0	0.00	0.00	0.00
8,800.0	0.00	0.00	8,800.0	0.0	0.0	0.0	0.00	0.00	0.00
8,900.0	0.00	0.00	8,900.0	0.0	0.0	0.0	0.00	0.00	0.00
9,000.0	0.00	0.00	9,000.0	0.0	0.0	0.0	0.00	0.00	0.00
9,100.0	0.00	0.00	9,100.0	0.0	0.0	0.0	0.00	0.00	0.00
9,200.0	0.00	0.00	9,200.0	0.0	0.0	0.0	0.00	0.00	0.00
9,300.0	0.00	0.00	9,300.0	0.0	0.0	0.0	0.00	0.00	0.00
9,400.0	0.00	0.00	9,400.0	0.0	0.0	0.0	0.00	0.00	0.00
9,431.0	0.00	0.00	9,431.0	0.0	0.0	0.0	0.00	0.00	0.00
KOP @ 9431'									
9,500.0	6.90	359.62	9,499.8	4.1	0.0	4.1	10.00	10.00	0.00
9,600.0	16.90	359.62	9,597.6	24.7	-0.2	24.7	10.00	10.00	0.00
9,700.0	26.90	359.62	9,690.2	62.0	-0.4	62.0	10.00	10.00	0.00
9,800.0	36.90	359.62	9,775.0	114.7	-0.8	114.7	10.00	10.00	0.00
9,900.0	46.90	359.62	9,849.4	181.4	-1.2	181.4	10.00	10.00	0.00
10,000.0	56.89	359.62	9,911.0	260.0	-1.7	260.0	10.00	10.00	0.00
10,100.0	66.89	359.62	9,958.0	348.1	-2.3	348.1	10.00	10.00	0.00
10,200.0	76.89	359.62	9,989.1	443.0	-2.9	443.1	10.00	10.00	0.00
10,273.0	84.20	359.62	10,001.1	515.0	-3.4	515.0	10.00	10.00	0.00
FTP: 330' FSL & 2250' FWL, Sec 10									

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Salado Draw 10 A3NC Fed Com #4H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3329.0usft (Original Well Elev)
Project:	Lea County, New Mexico	**MD Reference:**	WELL @ 3329.0usft (Original Well Elev)
Site:	Salado Draw 10 A3NC Fed Com #4H	**North Reference:**	Grid
Well:	Sec 15, T26S, R33E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 330' FNL & 2250' FWL, Sec 10		
Design:	Design #1		

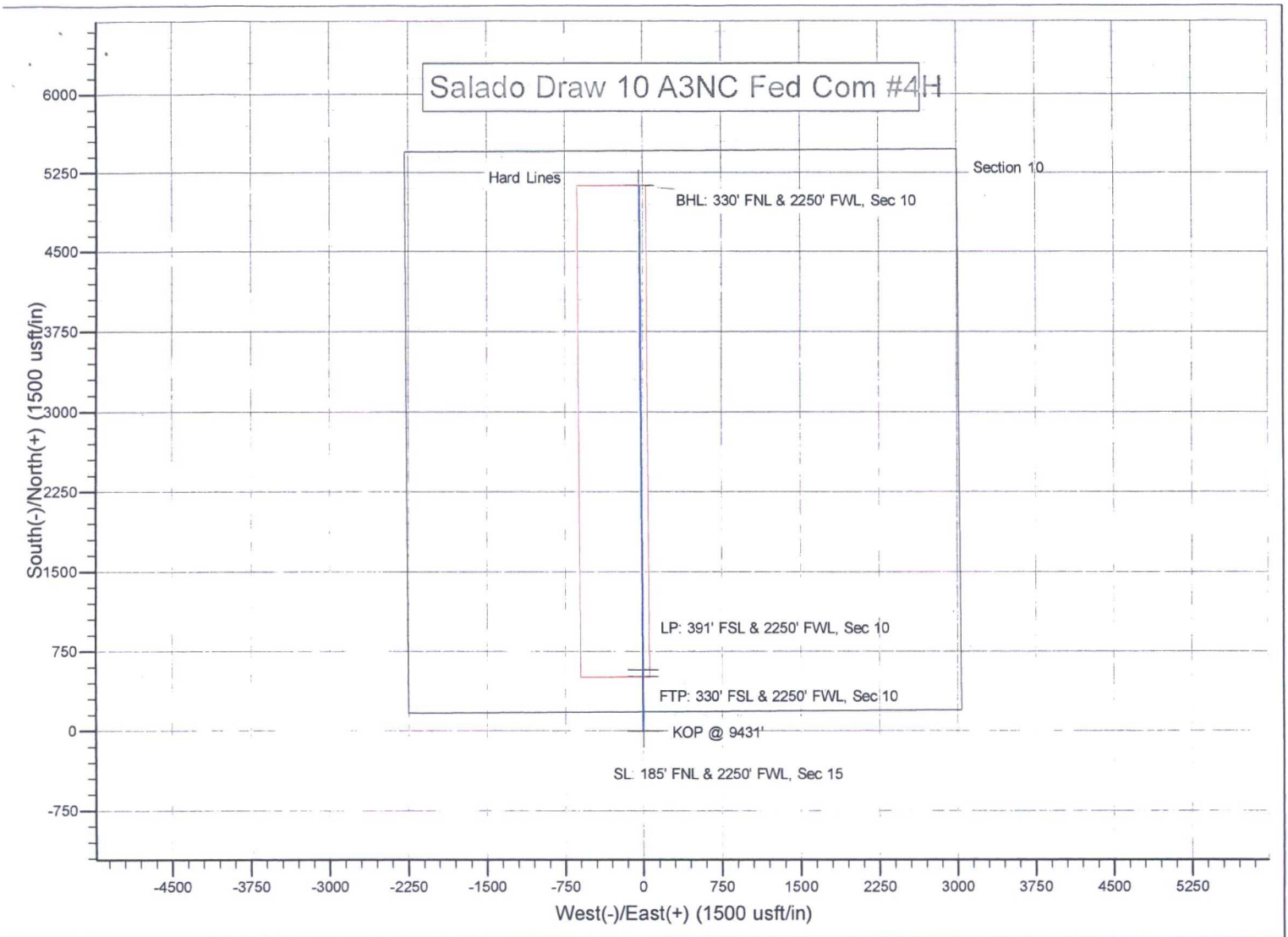
Planned Survey

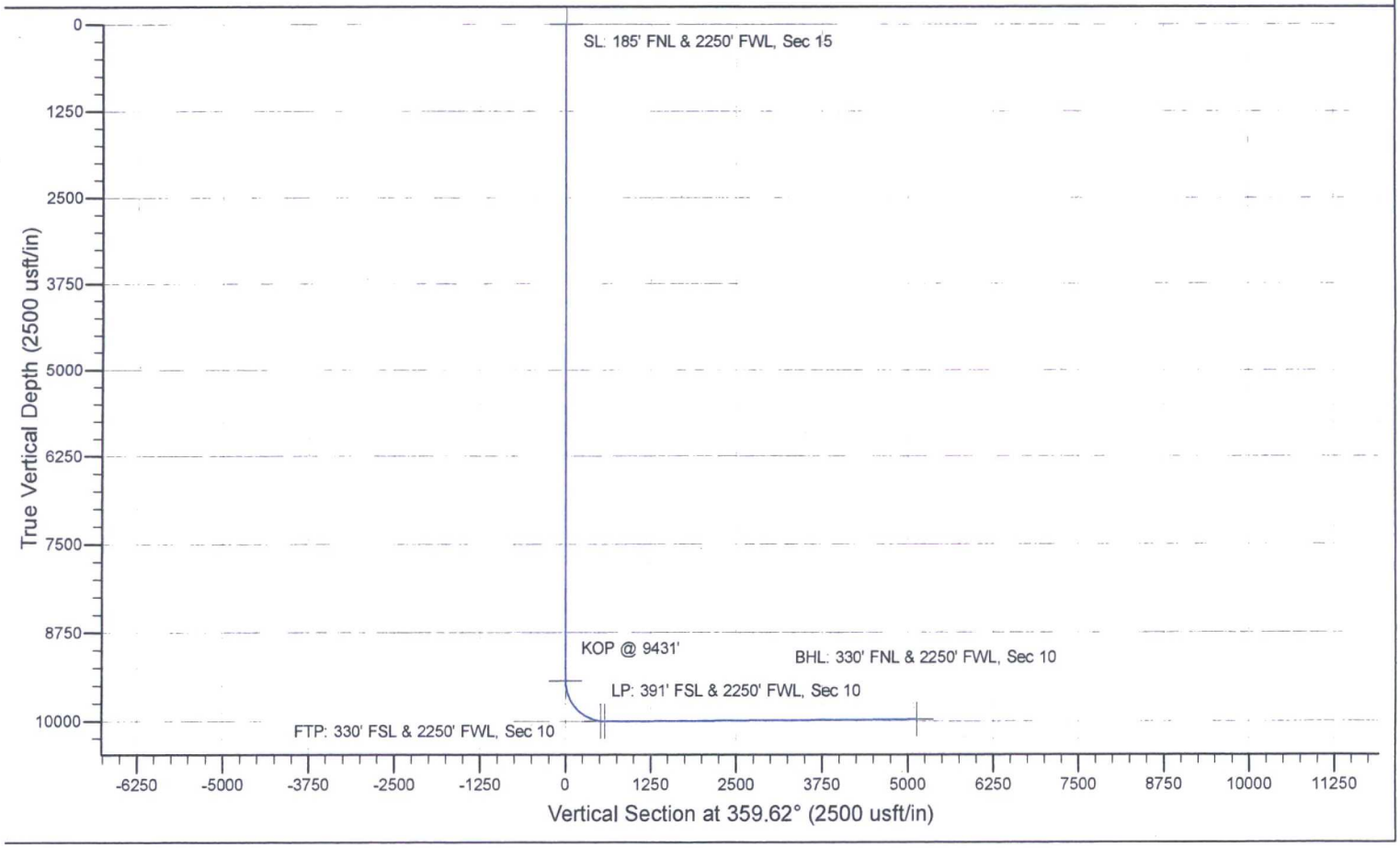
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,300.0	86.89	359.62	10,003.2	541.9	-3.6	541.9	10.00	10.00	0.00
10,334.2	90.31	359.62	10,004.0	576.1	-3.8	576.1	10.00	10.00	0.00
LP: 391' FSL & 2250' FWL, Sec 10									
10,400.0	90.31	359.62	10,003.6	641.9	-4.3	641.9	0.00	0.00	0.00
10,500.0	90.31	359.62	10,003.1	741.9	-4.9	741.9	0.00	0.00	0.00
10,600.0	90.31	359.62	10,002.5	841.9	-5.6	841.9	0.00	0.00	0.00
10,700.0	90.31	359.62	10,002.0	941.9	-6.2	941.9	0.00	0.00	0.00
10,800.0	90.31	359.62	10,001.4	1,041.9	-6.9	1,041.9	0.00	0.00	0.00
10,900.0	90.31	359.62	10,000.9	1,141.9	-7.6	1,141.9	0.00	0.00	0.00
11,000.0	90.31	359.62	10,000.3	1,241.9	-8.2	1,241.9	0.00	0.00	0.00
11,100.0	90.31	359.62	9,999.8	1,341.9	-8.9	1,341.9	0.00	0.00	0.00
11,200.0	90.31	359.62	9,999.2	1,441.9	-9.6	1,441.9	0.00	0.00	0.00
11,300.0	90.31	359.62	9,998.7	1,541.9	-10.2	1,541.9	0.00	0.00	0.00
11,400.0	90.31	359.62	9,998.2	1,641.9	-10.9	1,641.9	0.00	0.00	0.00
11,500.0	90.31	359.62	9,997.6	1,741.9	-11.5	1,741.9	0.00	0.00	0.00
11,600.0	90.31	359.62	9,997.1	1,841.9	-12.2	1,841.9	0.00	0.00	0.00
11,700.0	90.31	359.62	9,996.5	1,941.8	-12.9	1,941.9	0.00	0.00	0.00
11,800.0	90.31	359.62	9,996.0	2,041.8	-13.5	2,041.9	0.00	0.00	0.00
11,900.0	90.31	359.62	9,995.4	2,141.8	-14.2	2,141.9	0.00	0.00	0.00
12,000.0	90.31	359.62	9,994.9	2,241.8	-14.9	2,241.9	0.00	0.00	0.00
12,100.0	90.31	359.62	9,994.3	2,341.8	-15.5	2,341.9	0.00	0.00	0.00
12,200.0	90.31	359.62	9,993.8	2,441.8	-16.2	2,441.9	0.00	0.00	0.00
12,300.0	90.31	359.62	9,993.2	2,541.8	-16.8	2,541.9	0.00	0.00	0.00
12,400.0	90.31	359.62	9,992.7	2,641.8	-17.5	2,641.9	0.00	0.00	0.00
12,500.0	90.31	359.62	9,992.1	2,741.8	-18.2	2,741.9	0.00	0.00	0.00
12,600.0	90.31	359.62	9,991.6	2,841.8	-18.8	2,841.9	0.00	0.00	0.00
12,700.0	90.31	359.62	9,991.0	2,941.8	-19.5	2,941.9	0.00	0.00	0.00
12,800.0	90.31	359.62	9,990.5	3,041.8	-20.2	3,041.9	0.00	0.00	0.00
12,900.0	90.31	359.62	9,989.9	3,141.8	-20.8	3,141.9	0.00	0.00	0.00
13,000.0	90.31	359.62	9,989.4	3,241.8	-21.5	3,241.9	0.00	0.00	0.00
13,100.0	90.31	359.62	9,988.8	3,341.8	-22.1	3,341.9	0.00	0.00	0.00
13,200.0	90.31	359.62	9,988.3	3,441.8	-22.8	3,441.9	0.00	0.00	0.00
13,300.0	90.31	359.62	9,987.7	3,541.8	-23.5	3,541.9	0.00	0.00	0.00
13,400.0	90.31	359.62	9,987.2	3,641.8	-24.1	3,641.9	0.00	0.00	0.00
13,500.0	90.31	359.62	9,986.6	3,741.8	-24.8	3,741.9	0.00	0.00	0.00
13,600.0	90.31	359.62	9,986.1	3,841.8	-25.5	3,841.9	0.00	0.00	0.00
13,700.0	90.31	359.62	9,985.5	3,941.8	-26.1	3,941.9	0.00	0.00	0.00
13,800.0	90.31	359.62	9,985.0	4,041.8	-26.8	4,041.9	0.00	0.00	0.00
13,900.0	90.31	359.62	9,984.4	4,141.8	-27.4	4,141.9	0.00	0.00	0.00
14,000.0	90.31	359.62	9,983.9	4,241.8	-28.1	4,241.9	0.00	0.00	0.00
14,100.0	90.31	359.62	9,983.3	4,341.8	-28.8	4,341.9	0.00	0.00	0.00
14,200.0	90.31	359.62	9,982.8	4,441.8	-29.4	4,441.9	0.00	0.00	0.00
14,300.0	90.31	359.62	9,982.2	4,541.8	-30.1	4,541.9	0.00	0.00	0.00
14,400.0	90.31	359.62	9,981.7	4,641.7	-30.8	4,641.9	0.00	0.00	0.00
14,500.0	90.31	359.62	9,981.1	4,741.7	-31.4	4,741.8	0.00	0.00	0.00
14,600.0	90.31	359.62	9,980.6	4,841.7	-32.1	4,841.8	0.00	0.00	0.00
14,700.0	90.31	359.62	9,980.0	4,941.7	-32.7	4,941.8	0.00	0.00	0.00
14,800.0	90.31	359.62	9,979.5	5,041.7	-33.4	5,041.8	0.00	0.00	0.00
14,890.3	90.31	359.62	9,979.0	5,132.0	-34.0	5,132.1	0.00	0.00	0.00
BHL: 330' FNL & 2250' FWL, Sec 10									

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Salado Draw 10 A3NC Fed Com #4H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3329.0usft (Original Well Elev)
Project:	Lea County, New Mexico	**MD Reference:**	WELL @ 3329.0usft (Original Well Elev)
Site:	Salado Draw 10 A3NC Fed Com #4H	**North Reference:**	Grid
Well:	Sec 15, T26S, R33E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 330' FNL & 2250' FWL, Sec 10		
Design:	Design #1		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SL: 185' FNL & 2250' FV - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	382,809.00	739,293.00	32° 3' 0.375 N	103° 33' 39.590 W
KOP @ 9431' - plan hits target center - Point	0.00	0.00	9,431.0	0.0	0.0	382,809.00	739,293.00	32° 3' 0.375 N	103° 33' 39.590 W
BHL: 330' FNL & 2250' F - plan hits target center - Point	0.00	0.00	9,979.0	5,132.0	-34.0	387,941.00	739,259.00	32° 3' 51.162 N	103° 33' 39.558 W
FTP: 330' FSL & 2250' F - plan hits target center - Point	0.00	0.00	10,001.1	515.0	-3.4	383,324.00	739,289.58	32° 3' 5.471 N	103° 33' 39.587 W
LP: 391' FSL & 2250' FV - plan hits target center - Point	0.00	0.01	10,004.0	576.1	-3.8	383,385.10	739,289.20	32° 3' 6.076 N	103° 33' 39.586 W


Salado Draw 10 A3NC Fed Com #4H
Hard Lines
Section 10
BHL: 330' FNL & 2250' FWL, Sec 10
LP: 391' FSL & 2250' FWL, Sec 10
FTP: 330' FSL & 2250' FWL, Sec 10
KOP @ 9431'
SL: 185' FNL & 2250' FWL, Sec 15
South(-)/North(+) (1500 usft/in)
West(-)/East(+) (1500 usft/in)
6000
5250
4500
3750
3000
2250
1500
750
0
-750
-4500
-3750
-3000
-2250
-1500
-750
0
750
1500
2250
3000
3750
4500
5250


SL: 185' FNL & 2250' FWL, Sec 15
KOP @ 9431'
BHL: 330' FNL & 2250' FWL, Sec 10
LP: 391' FSL & 2250' FWL, Sec 10
FTP: 330' FSL & 2250' FWL, Sec 10
True Vertical Depth (2500 usft/in)
Vertical Section at 359.62° (2500 usft/in)
0
1250
2500
3750
5000
6250
7500
8750
10000
-6250
-5000
-3750
-2500
-1250
0
1250
2500
3750
5000
6250
7500
8750
10000
11250

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**Mewbourne Oil Company**
LEASE NO.:	**NMNM-02965A**
WELL NAME & NO.:	**SALADO DRAW 10 A3CN Fed Com 4H**
SURFACE HOLE FOOTAGE:	**0185' FNL & 2250' FWL**
BOTTOM HOLE FOOTAGE	**0330' FNL & 2250' FWL; Sec. 10**
LOCATION:	**Section 15, T. 26 S., R 33 E., NMPM**
COUNTY:	**Lea County, New Mexico**

Generate

H2S	○ Yes	◉ No	
Potash	◉ None	○ Secretary	○ R-111-P
Cave/Karst Potential	○ Low	◉ Medium	○ High
Variance	○ None	◉ Flex Hose	○ Other
Wellhead	○ Conventional	◉ Multibowl	○ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP

A. Hydrogen Sulfide

1. Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **990** feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface.

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

Cement to surface. If cement does not circulate see B.1.a, c-d above. **Excess calculates to 24% - Additional cement may be required.**

❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings , the cement on the 3rd casing string must come to surface.

3. The minimum required fill of cement behind the **7** inch production casing is:
Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.

Second stage above DV tool:Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification. **Excess calculates to -69% - Additional cement may be required.**

b.

4. The minimum required fill of cement behind the **4-1/2** inch production liner is:

☒ Cement should tie-back 100' into the previous casing. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).

2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)
   ☒ Lea County
   Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

4. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
    e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not

hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).

c. The tests shall be done by an independent service company utilizing a test plug. The results of the test shall be reported to the appropriate BLM office.

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes. This test shall be performed prior to the test at full stack pressure.

g. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and

disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

ZS 100217

263315C APD16-517 SALADO DRAW 10 A3NC FED COM 4H 30015 NMNM02965A Mewbourne 12-55_09.29.2017

13 3/8	surface csg in a		17 1/2	inch hole.		Design Factors		SURFACE	
Segment	#/ft	Grade		Coupling	Joint	Collapse	Burst	Length	Weight
"A"	48.00	H 40		ST&C	6.78	1.7	0.68	990	47,520
"B"								0	0
w/8.4#/g mud, 30min Sfc Csg Test psig: 779				Tail Cmt	does not	circ to sfc.	Totals:	990	47,520

Comparison of Proposed to Minimum Required Cement Volumes

Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
17 1/2	0.6946	730	1392	742	87	8.80	1467	2M	1.56

Burst Frac Gradient(s) for Segment(s) A, B = , b All > 0.70, OK.

9 5/8	casing inside the		13 3/8			Design Factors		INTERMEDIATE	
Segment	#/ft	Grade		Coupling	Joint	Collapse	Burst	Length	Weight
"A"	36.00	J 55		LT&C	2.49	1.13	0.7	3,453	124,308
"B"	40.00	J 55		LT&C	8.98	1.13	0.79	940	37,600
"C"	40.00	N 80		LT&C	36.34	1.21	1.14	507	20,280
"D"								0	0
w/8.4#/g mud, 30min Sfc Csg Test psig:							Totals:	4,900	182,188
The cement volume(s) are intended to achieve a top of					0	ft from surface or a		990	overlap.

Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
12 1/4	0.3132	1020	2006	1616	24	10.00	2833	3M	0.81

Burst Frac Gradient(s) for Segment(s): A, B, C, D = 1.02, 0.9, c, d
All > 0.70, OK.

7	casing inside the		9 5/8			Design Factors		PRODUCTION	
Segment	#/ft	Grade		Coupling	Joint	Collapse	Burst	Length	Weight
"A"	26.00	HCP 110		LT&C	2.67	1.64	1.98	9,431	245,206
"B"	26.00	HCP 110		LT&C	5.38	1.42	1.98	904	23,504
w/8.4#/g mud, 30min Sfc Csg Test psig: 2,075							Totals:	10,335	268,710
B would be:					48.64	1.55	if it were a vertical wellbore.		

No Pilot Hole Planned	MTD	Max VTD	Csg VD	Curve KOP	Dogleg°	Severity°	MEOC
	10335	9979	9979	9431	90	10	10334

The cement volume(s) are intended to achieve a top of 0 ft from surface or a 4900 overlap.

Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
8 3/4	0.1503	look ↘	0	1632		9.70	2989	3M	0.55
Setting Depths for D V Tool(s):			6288				sum of sx	Σ CuFt	Σ%excess
% excess cmt by stage:		26	-69				730	1094	-33

Tail cmt

4 1/2	Liner w/top @		9431			Design Factors		LINER	
Segment	#/ft	Grade		Coupling	Joint	Collapse	Burst	Length	Weight
"A"	13.50	P 110		LT&C	3.15	1.86	2.39	903	12,191
"B"	13.50	P 110		LT&C	2.76	2.06	2.39	4,566	61,641
w/8.4#/g mud, 30min Sfc Csg Test psig: 2,195							Totals:	5,469	73,832
A egment Design Factors would be:					4.58	2.06	if it were a vertical wellbore.		

No Pilot Hole Planned	MTD	Max VTD	Csg VD	Curve KOP	Dogleg°	Severity°	MEOC
	14900	9979	9979	9431	90	10	10334

The cement volume(s) are intended to achieve a top of 9431 ft from surface or a 904 overlap.

Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
6 1/8	0.0942	230	683	528	29	10.00			0.56

Class 'H' tail cmt yld > 1.20 Capitan Reef est top XXXX.