

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
Energy, Minerals and Natural Resources

Form C-105  
Revised August 1, 2011

**HOBBS OGD**  
**AUG 31 2017**  
**RECEIVED**

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO. **30-025-43793**

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)

5. Lease Name or Unit Agreement Name  
**NECTARINE 13 STATE COM**

6. Well Number:  
**501H**

7. Type of Completion:  
 **NEW WELL**  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**EOG RESOURCES INC**

9. OGRID  
**7377**

10. Address of Operator  
**PO BOX 2267 MIDLAND, TEXAS 79702**

11. Pool name or Wildcat  
**BERRY; BONE SPRING, NORTH**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	D	13	21S	33E		230	NORTH	614	WEST	LEA
<b>BH:</b>	E	24	21S	33E		2302	NORTH	319	WEST	LEA

13. Date Spudded <b>05/12/2017</b>	14. Date T.D. Reached <b>06/09/2017</b>	15. Date Rig Released <b>06/12/2017</b>	16. Date Completed (Ready to Produce) <b>08/23/2017</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3778' GR</b>
18. Total Measured Depth of Well <b>MD 18,265'</b>	TVD <b>10,886'</b>	19. Plug Back Measured Depth <b>MD 18,154'</b>	TVD <b>10,884'</b>	20. Was Directional Survey Made? <b>YES</b>
21. Type Electric and Other Logs Run <b>None</b>				

22. Producing Interval(s), of this completion - Top, Bottom, Name

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 J55	1858'	17 1/2"	1605 CI C/SURF	
9 5/8"	40.7 J-55	5438'	12 1/4"	1964 CL C/CIRC	
5 1/2"	17 HCP-110	18252'	8 3/4"	3695 CL C&H/CIRC	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  <b>11178-18154' 3 1/8" 1968 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>11178-18154'</b>	<b>Frac w/17,945,850 lbs proppant; 327,970 bbls load fld</b>

**28. PRODUCTION**

Date First Production <b>08/23/2017</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>FLOWING</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>PRODUCING</b>					
Date of Test <b>08/27/2017</b>	Hours Tested <b>24</b>	Choke Size <b>46</b>	Prod'n For Test Period	Oil - Bbl <b>564</b>	Gas - MCF <b>481</b>	Water - Bbl. <b>7236</b>	Gas - Oil Ratio <b>853</b>
Flow Tubing Press.	Casing Pressure <b>974</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>45</b>	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Test Witnessed By

31. List Attachments  
**C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **08/30/17**

E-mail Address **kay\_maddox@eogresources.com**

