## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II

	Artesia, N	M 88210		Submit one copy to appropriate Distri								opriate District Office		
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.					A MENIDED REPORT					
District IV 1220 S. St. France	ie Dr. S.	anta Fe NM 87	505	HO Sana Ce, NM 87505							A	MENDED REPORT		
1220 S. St. Flanc	I.				OWABLE		HOF	RIZATI	ONT	O TRA	NSP	ORT		
Operator n		d Address						<sup>2</sup> OGRID		er				
Occidental Permian LTD P.O. Box 4294					OCT 1 7 2017				157984  3 Reason for Filing Code/ Effective Date					
Houston, TX 77210						Reason for Filing Code/ I					Littect	ive Date		
<sup>4</sup> API Number <sup>5</sup> Pool Name				RECEIVED				<sup>6</sup> Pool Code						
30 - 0 25 - 4				; Grayburg - San Andres										
<sup>7</sup> Property Code 19552				ame n Hobbs G/SA Unit				9 Well Numl 271				r	/	
		ocation	- Countri		or to the						_			
Ul or lot no.			Range	Lot Idn	Feet from the	North/South I	ine	Feet from	the	East/West	line	County		
С	9	19-S	38-E		180	N		1890		W		Lea	/	
11 Bo		Iole Locati	on											
UL or lot no. Section Township				Feet from the							County			
С	9	19-S	38-E		50	N		1940		W		Lea		
12 Lse Code	13 Prod	Code P		onnection	15 C-129 Peri	nit Number	16 C	-129 Effe	ctive D	ate 17	C-12	9 Expiration Date		
Р														
		s Transpor	ters		19 m	. 1						<sup>20</sup> O/G/W		
18 Transpor OGRID	ter				<sup>19</sup> Transpor							O/G/W		
034019		Conoco Philli	ns Pipelir	e								0		
		P.O. Box 791									fs.			
		Midland, TX	79701											
		*Draduand a	on in roin	instad on	a part of the N	larth Llabba I Is	oit Co	O2 floods						
		Produced g	as is rein	jected as	a part of the r	NOTERI MODES OF	iii C	U2 11000						
	V 3000										10 m			
	1000													
TX7 XX7-11		-I-ti D-t												
		pletion Data			<sup>23</sup> TD	<sup>24</sup> PRTD		25 Per	foratio	one		<sup>26</sup> DHC MC		
IV. Well  21 Spud Da 05/16/20	ite	pletion Date  22 Ready 12/02/2	Date		<sup>23</sup> TD 5240	<sup>24</sup> PBTD 5228			foratio			<sup>26</sup> DHC, MC		
<sup>21</sup> Spud Da 05/16/20	ite	22 Ready	Date 016		5240	5228	th Se	4681		1		26 DHC, MC		
<sup>21</sup> Spud Da 05/16/20 <sup>27</sup> Ho	1te	<sup>22</sup> Ready 12/02/2	Date 2016 28 Casing	z & Tubii	5240	5228 <sup>29</sup> Dep	th Se	4681		30				
<sup>21</sup> Spud Da 05/16/20	1te	<sup>22</sup> Ready 12/02/2	Date 016		5240	5228	th Se	4681		1				
<sup>21</sup> Spud Da 05/16/20 <sup>27</sup> Ho	1te	<sup>22</sup> Ready 12/02/2	Date 2016 28 Casing		5240	5228 <sup>29</sup> Dep	th Se	4681		30				
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<sup>21</sup> Spud Da 05/16/20 <sup>27</sup> Ho 12 5/8	1te	<sup>22</sup> Ready 12/02/2	Date 2016 28 Casing		5240	5228 <sup>29</sup> Dept	th Se	4681		630				
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