

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OCD  
 OCT 17 2017

WELL API NO.	30-025-05419
5. Indicate Type of Lease	STATE FEE X
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	LOVINGTON PADDOCK UNIT
8. Well Number	50
9. OGRID Number	241333
10. Pool name or Wildcat	LOVINGTON, PADDOCK
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3,812' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X WATER INJECTION

2. Name of Operator  
 CHEVRON MIDCONTINENT, LP.

3. Address of Operator  
 6301 DEAUVILLE BLVD. RM. N3007 MIDLAND, TX. 79706

4. Well Location **DATUM** Y- LAT **32.869440** X-LONG **-103.295860**  
 Unit Letter D : 660 feet from the NORTH line and 902 feet from the WEST line  
 Section 6 Township 17-S Range 37-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>INT TO PA</b> <b>P&amp;A NR</b> <u>Pm.</u> <b>P&amp;A R</b> _____		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 10/09/17 MOVE IN RIG & CMT EQUIP. NDWH & NU BOP, RIH TO 5,905' TAG TOC & CIBP.
- 10/10/17 CIR MLF, TEST CSG 500# GOOD, MIX & SPOT 25 SX CL "C" CMT FROM 5,905' - 5,648', MIX & SPOT 25 SX CL "C" CMT FROM 4,576' - 4,329', SET PACKER @ 2,605'.
- 10/11/17 PERF @ 3,150', MIX & SQZ 100 SX CL "C" CMT FROM 3,150' - 2,900', SITP 1200 PSI, SICP 1200 PSI.
- 10/12/17 RIH TAG @ 2,856', M. WHITAKER W/ NMOCD OK, PERF @ 2,052', MIX & SQZ 80 SX CL "C" CMT FROM 2,052' - 1,850', WOC & TAG @ 1,800', NOTIFIED NMOCD.
- 10/13/17 PERF @ 390', NICK GLANN W/ EMC OK TOP PLUG, MIX & CIR 135 SX CL "C" CMT FROM 390' - BACK TO SURFACE ON BOTH STRINGS. VERIFY CEMENT TO SURFACE, RD & MOVE OUT, TURN OVER TO RECLAMATION.

ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM USE

CA. BOND 0329

Spud Date:  Rig Release Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 10-12-2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 10/16/17  
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288  
**For State Use Only**  
 APPROVED BY: [Signature] TITLE P.E.S. DATE 10/18/2017  
 Conditions of Approval (if any):