

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
RECEIVED
 OCT 19 2017

WELL API NO. 30-025-08918
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-2614
7. Lease Name or Unit Agreement Name McDonald State AC 1A [306614]
8. Well Number 004
9. OGRID Number 873
10. Pool name or Wildcat Eunice; Seven Rivers-Queen, S (24130)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3545' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
 Unit Letter D : 660 feet from the North line and 660 feet from the West line
 Section 15 Township 22S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to temporarily abandon this well, per the following:

- Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing. RU WL. RIH and set CIBP @ 3620' via wireline. RIH and dump bail 35' of cement on top of CIBP. POOH. RIH and tag TOC. Record depth of TOC. RD wireline. RIH w/tubing (testing in).
- Day 2: Test casing. Circulate inhibited fluid in wellbore. POOH w/tubing. Perform MIT

NOTE: Please contact NMOCD 24 hours prior to performing MIT test.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 10/17/2017

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only
 APPROVED BY: Maley Brown TITLE AO/II DATE 10/19/2017
 Conditions of Approval (if any):

NO PROD REPORTED - 9 MONTHS

Apache Corporation

Work Objective _____

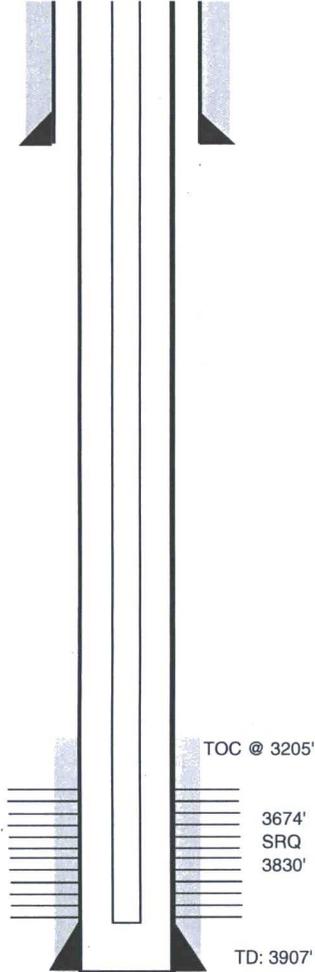
CURRENT

Region Office Permian / Midland
 District /Field Office NW District
 AFE Type _____

Start Date	TBD	End Date	TBD
Lease	McDonald State AC 1A	KB	12'
Well Name	McDonald State AC 1A	Well No.	#4
Field	Eunice South	TD @	3907'
County	Lea	PBTD @	3868'
State	New Mexico	ETD @	
AFE #	TBD	API #	30-025-08918
Gross AFE	TBD	Spud Date	1/4/1956
Apache WI	100.000000%	Comp. Date	1/4/1956

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	9 5/8"	H-40	32.3#	422'	300 sx	circ
Inter Csg						
Prod Csg	7"	J-55	23#	3906'	200 sx	3205' (TS)
Casing Liner						

9 5/8" csg @ 422'



7" csg @ 3906'

Date	Zone	Actual Perforations	JSPF	Total Perfs
1/4/1956	Seven Rivers/Queen	3784'-3816', 24'-30'	4	
8/1/1963	Seven Rivers/Queen	3727'-28', 43'-44', 55'-56'	4	
12/1/1991	Seven Rivers/Queen	3776'-3861'	4	132
12/1/1991	Seven Rivers/Queen	3674'-3746'	4	128

Date	Zone	Stimulation / Producing Interval	Amount
1/4/1956	Seven Rivers/Queen	Acidize w/500 gals mud acid	
1/4/1956	Seven Rivers/Queen	Frac w/10,000 gals gelled lease crude & 10,000# sand	
8/1/1963	Seven Rivers/Queen	Treat new perfs in 3 stages w/3300 gal lease oil with 1/20# adomite per gal	
8/1/1963	Seven Rivers/Queen	Frac w/10,000 gals lease oil, 15,000# sand w/1/20# adomite per gal	
12/1/1991	Seven Rivers/Queen	Acidize perfs 3727'-3861' w/3500gals 15% NEFE acid & 350 ball sealers	
12/1/1991	Seven Rivers/Queen	Acidize perfs 3674'-3756' w/3000 gals 15% NEFE acid & 150 ball sealers	
12/1/1991	Seven Rivers/Queen	Frac w/14,000 gals pad & 19,500 gals gel w/86,500# 20/40 sand	

Well History / Failure	
7/1963:	Put well on gas lift
6/1970:	Well TA'd for non-commerciality
10/1980:	Re-activate SRQ. Put on rod pump.

Apache Representative _____ Contract Rig/Number _____

Apache Engineer Jacob Bower Operator _____

Apache Corporation

PROPOSED

Region Office

Permian / Midland

Work Objective

TA Wellbore

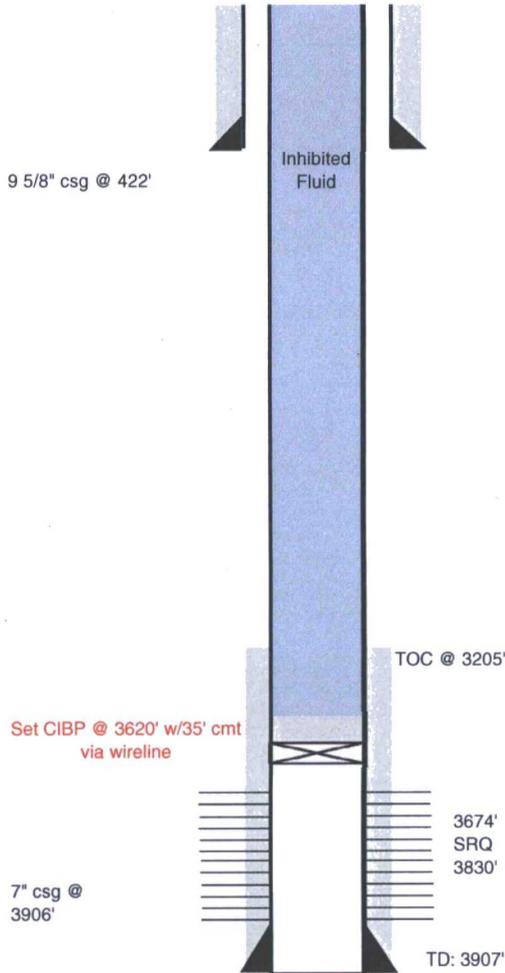
District /Field Office

NW District

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