

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22002
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. A-2614
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name New Mexico BZ State NCT-8 [16833]
4. Well Location Unit Letter <u>J</u> : <u>1830</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>16</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>015</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3314' GL		9. OGRID Number 873
		10. Pool name or Wildcat Teague; Paddock-Blinebry (58300)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to temporarily abandon this well, per the following:

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing. RU WL. RIH and set CIBP @ 5350' via wireline. RIH and dump bail 35' of cement on top of CIBP. POOH. RIH and tag TOC. Record depth of TOC. RD wireline. RIH w/tubing (testing in).
Day 2: Test casing. Circulate inhibited fluid in wellbore. POOH w/tubing. Perform MIT

NOTE: Please contact NMOCD 24 hours prior to performing MIT test.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

1/20/1967

Rig Release Date:

2/11/1967

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 10/17/2017

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

Malay Brown

TITLE

AO/II

DATE

10/19/2017

Conditions of Approval (if any):

NO PROD REPORTED - 9 MONTHS

Apache Corporation

Work Objective _____

CURRENT

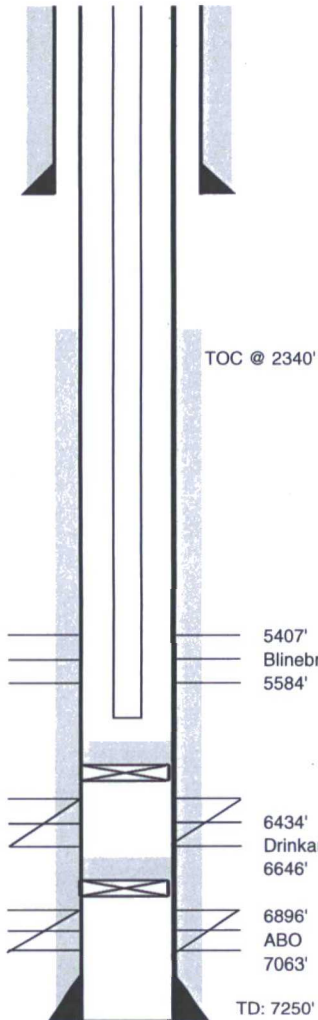
Region Office
District /Field Office
AFE Type

Permian / Midland
NW District

Start Date	TBD	End Date	TBD
Lease	NM /BZ/ State NCT-8	KB	3314'
Well Name	NM /BZ/ State NCT-8	Well No.	#15-16
Field	Langlie Mattix	TD @	7250'
County	Lea	PBTD @	5950'
State	New Mexico	ETD @	
AFE #	TBD	API #	30-025-22002
Gross AFE	TBD	Spud Date	1/20/1967
Apache WI	100.000000%	Comp. Date	2/1/1967

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	9 5/8"	Unknown	19.4#	1071'	625 sx	circulated w/addtl 210 sx via 1" from surface
Inter Csg						
Prod Csg	3 1/2"	Unknown	9.3#	7250'	2200 sx	2340' CBL
Casing Liner						

9 5/8" csg @ 1071'



Date	Zone	Actual Perforations	JSPF	Total Perfs
2/1/1967	ABO	6896', 6921', 43', 54', 79', 7007', 42', 63'	2	
2/1/1967	Drinkard	6434', 68', 76', 81', 89', 6556', 92', 6601', 11', 34', 46'	2	
2/1/1967	Blinebry	5407', 23', 48', 52', 68', 89', 99', 5548', 80', 84'	2	

Date	Zone	Stimulation / Producing Interval	Amount
2/1/1967	ABO	Acidize w/2000 gals 15% NE acid then acidize w/7500 gals 15% retarded acid	
2/1/1967	Drinkard	Acidize w/2500 gals 15 NE acid	
2/1/1967	Blinebry	Acidize w/1500 gals 15% NE acid w/ball sealers	
2/1/1967	Blinebry	Frac w/20,000 gals gelled brine & 25,000# 20/40 sand.	

Well History / Failure	
2/1967: Abandon ABO, Complete Drinkard. Set plug @ 6850' & dump 10' hydromite on plug. TFF @6836'.	
2/1967: Abandon Drinkard, Complete Blinebry. Set CIBP @ 5950' w/10' cmt.	

Apache Representative

Contract Rig/Number

Apache Engineer

Jacob Bower

Operator

Apache Corporation

Work Objective

TA Wellbore

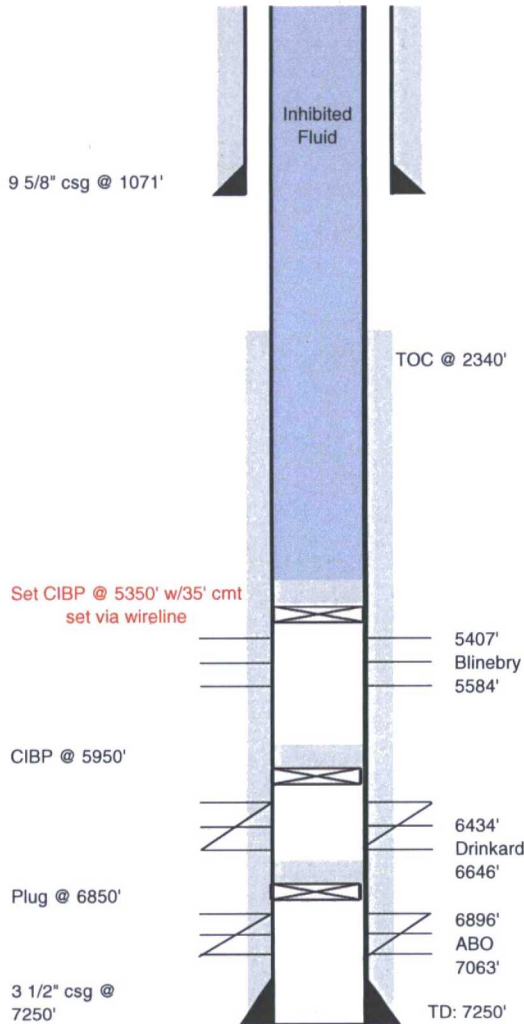
PROPOSED

Region Office
District /Field Office
AFE Type

Permian / Midland
NW District

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