

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-30701

2. Type of Lease
STATE ☒ FEE ☐ FED/INDIAN ☐

3. State Oil & Gas Lease No. Salado (NMSLO)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Siringo ACS State

6. Well Number: 1

7. Type of Completion:

NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Re, convert to BSW

8. Name of Operator
Llano Disposal, LLC

9. OGRID

370661

10. Address of Operator

PO Box 190, Lovington NM

11. Pool name or Wildcat Salado/Brine

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
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Surface:	D	26	17 S	36 E		660'	N	660'	W	Lea
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BH:	Same									
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13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
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5073' TA		2438' Re-enter	9/15/17 (Final Test)	3830' GL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
BSW in Salt. 2043' 2438'.

20. Was Directional Survey Made?
Original by Yates Pet.

21. Type Electric and Other Logs Run
On file. Dual Lat Comp X.

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Circulated	0'
8 5/8"	24 #	2043'	12 1/4"	Circulated	0'
3 1/2"		2008'		Tubing.	In hole now.

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH	SACKS SET
None							

26. Perforation record (interval, size, and number)
Open hole in salt for brine production.

2043' - 2438'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
Drilled out w/ brine.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
170' liner	

28. PRODUCTION									
Date First Production <u>9/15/17</u>			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <u>Forced Circulation with pump.</u>				Well Status (<i>Prod. or Shut-in</i>) <u>In service</u>		
Date of Test <u>9/15</u>	Hours Tested <u>24</u>	Choke Size <u>None</u>	Prod'n For Test Period <u>880 bbls brine</u>	Oil - Bbl <u>0</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>880 Injected/produced.</u>	Gas - Oil Ratio <u>NA</u>		
Flow Tubing Press. <u>22 psi to battery</u>	Casing Pressure <u>225 psi to circ.</u>	Calculated 24-Hour Rate <u>3/4 bpm.</u>	Oil - Bbl. <u>NA</u>	Gas - MCF <u>NA</u>	Water - Bbl. <u>Injected only.</u>	Oil Gravity - API - (<i>Corr.</i>) <u>NA</u>			
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <u>NA</u>							30. Test Witnessed By <u>NA</u>		
31. List Attachments <u>Well bore diagram.</u>									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. <u>NA</u>							33. Rig Release Date: <u>5/15/17</u>		
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <u>NA</u> Latitude <u>NA</u> Longitude <u>NA</u> NAD83									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Marvin Burrows</u> E-mail Address _____ Printed Name <u>MARVIN BURROWS</u> Title <u>AGENT</u> Date <u>10/19/17</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn A" _____
T. Salt _____	T. Strawn _____	T. Kirtland _____	T. Penn. "B" _____
B. Salt _____	T. Atoka _____	T. Fruitland _____	T. Penn. "C" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House _____	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Menefee _____	T. Madison _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____	T. Elbert _____
T. San Andres _____	T. Simpson _____	T. Mancos _____	T. McCracken _____
T. Glorieta _____	T. McKee _____	T. Gallup _____	T. Ignacio Otzte _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy Rustler 2052
T. Salt 2043'
B. Salt 3500'
T. Yates 3353
T. 7 Rivers
T. Queen 4392
T. Grayburg 4614
T. San Andres 5210
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
T.
T.
T.
T.
T.
T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	40	40	Surface	4579	4971	392	Anhy
40	1040	1000	Anhy, Redbeds	4971	5073	102	Anhy, Sd, Dolo
1040	1330	290	Redbeds, Anhy, Salt	5073	5450	377	Dolo
1330	1547	217	Redbed, Anhy				
1547	2043	496	Anhy				
2043	2600	557	Anhy, Salt				
2600	3034	434	Salt				
3034	3500	466	Salt, Anhy				
3500	3651	151	Anhy, Dolo				
3651	3890	239	Anhy, Dolo, Sh				
3890	4100	210	Dolo, Sh				
4100	4212	112	Anhy, Dolo				
4212	4297	85	Anhy, Sh, Dolo				
4297	4486	189	Anhy				
4486	4579	93	Anhy, Sd				

RECEIVED
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LLANO DISPOSAL, LLC
SIRINGO # 1 BSW.
30-025-30701

0-26-17-36

