

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

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|--|
| WELL API NO.<br><b>30-005-62161</b>  |
| 5. Indicate Type of Lease <del>FEDERAL</del><br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.   |
| 7. Lease Name or Unit Agreement Name<br><b>MCKAY BERRENDO</b>  |
| 8. Well Number <b>1Y</b>   |
| 9. OGRID Number<br>14424   |
| 10. Pool name or Wildcat<br>Pecos Slope; Abo, West (Gas)   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
State of New Mexico formerly McKay Oil Corp

3. Address of Operator  
1625 N. French Drive Hobbs, NM 88240

4. Well Location  
 Unit Letter **I** : **1920** feet from the **SOUTH** line and **660** feet from the **EAST** line  
 Section **2** Township **10S** Range **24E** NMPM County **CHAVES**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |  |  |  |
|--|--|--|--|
| <b>NOTICE OF INTENTION TO:</b>                 |  | <b>SUBSEQUENT REPORT OF:</b>                     |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>              | CASING/CEMENT JOB <input type="checkbox"/>       |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |  |  |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |  |  |  |
| OTHER: <input type="checkbox"/>                |  | OTHER: <input type="checkbox"/>                  |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED PROCEDURE & SCHEMATICS**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mark Whitaker* TITLE Petroleum Engr. Specialist DATE 10/19/2017

Type or print name Mark Whitaker E-mail address: marka.whitaker@state.nm.us PHONE: 575-393-6161

**For State Use Only**  
 APPROVED BY: *Maureen Brown* TITLE AO/II DATE 10/19/2017  
 Conditions of Approval (if any):

McKay Oil Corp  
McKay Berrendo No. 1Y  
30-005-62161  
UL – I, Sec. 28, T8S, R22E  
1920' FSL & 660' FEL

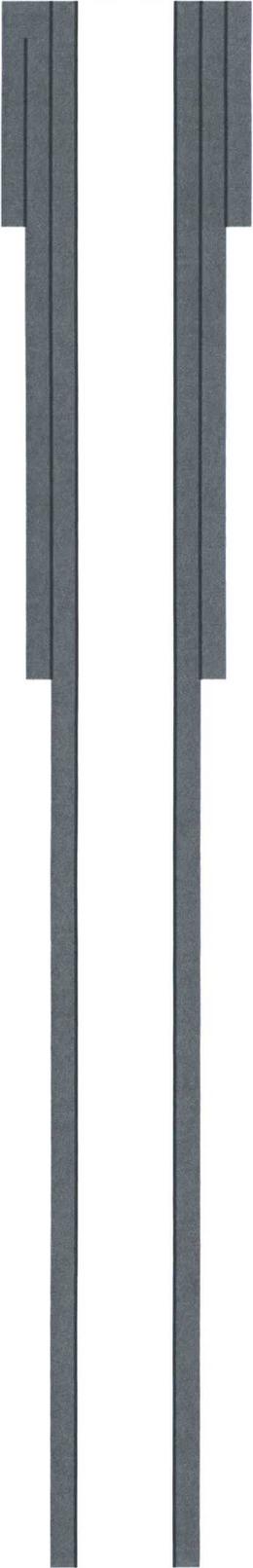
13 3/8" 48# @ 174' w/ 250 sx cmt  
8 5/8" 24# @ 786' w/ 510 sx cmt  
4 1/2" 10.5# @ 3622' w/ 650 sx cmt  
Top Perforation 2472'

1. MIRU. POOH w/ production equipment.
2. Set CIBP at 2372'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
3. Spot 25 sx at 836'. WOC & Tag.
4. POOH to 224'. Fill to surface w/ cmt.
5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of fresh water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

CURRENT  
30-005-62161

McKay Oil  
McKay Berrendo #1Y



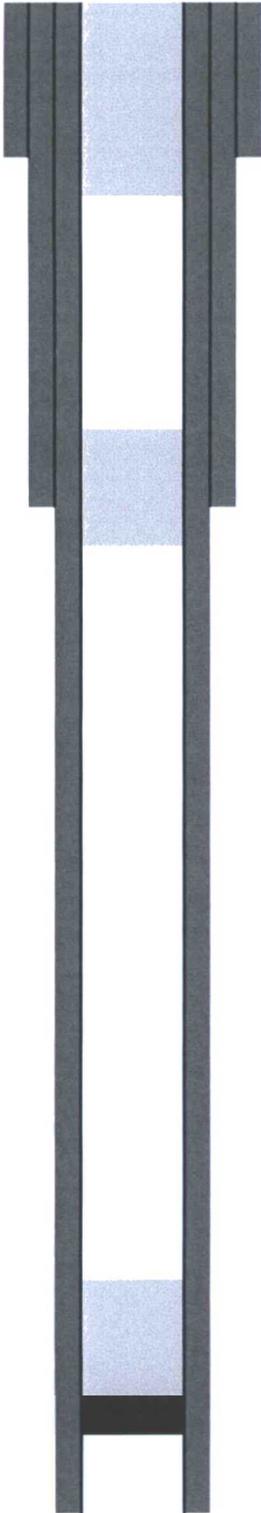
13 3/8" 48# @ 174' w/ 250 sx. Circ

8 5/8" 24# @ 786' w/ 510 sx. Circ.

Top Perf 2472'

4 1/2" 10.5# @ 3622' w/ 650 sx. Circ.

PROPOSED  
30-005-62161



13 3/8" 48# @ 174'

8 5/8" 24# @ 786'

Top Perf 2472

4 1/2" 10.5# @ 3622'

CUT OFF WELLHEAD 3' BELOW GL,  
VERIFY CEMENT, & INSTALL BELOW GROUND  
MARKER. TAKE PHOTO & GPS READINGS

**SPOT 25 SX CMT FROM 224' TO SURFACE.**

**SPOT 25 SX CMT AT 836'. WOC & TAG.**

**PRESSURE TEST CASING  
CIRCULATE MUD LADEN FLUID**

**SET CIBP AT 2372'. CAP WITH 25 SX**