 A. Applicant <u>COG Operating LLC</u>, whose address is <u>2208 W Main</u>, Artesia, NM 88210 hereby requests an exception to Rule 19.15.18.12 for <u>90</u> days or until <u>January 21</u>, Yr <u>2018</u>, for the following described tank battery (or LACT): Name of Lease <u>Gettysburg State Com 3H</u> Name of Pool <u>Bone Spring</u> Location of Battery: Unit Letter <u>B</u> <u>Section 16</u> Township <u>23S</u> <u>Range <u>34E</u></u> Number of wells producing into battery <u>1: 30-025-40916</u> B. Based upon oil production of <u>80</u> <u>barrels per day</u>, the estimated * volume of gas to be flared is <u>200</u> <u>MCF</u>; Value <u>per day</u>. C. Name and location of nearest gas gathering facility: <u>Energy Transfer</u> D. Distance <u>Estimated cost of connection</u> E. This exception is requested for the following reasons: <u>Unplanned midstream curtailment</u>
 whose address is 2208 W. Main, Artesia, NM 88210 hereby requests an exception to Rule 19.15.18.12 for90days or until January 21, Yr 2018 , for the following described tank battery (or LACT): Name of LeaseGettysburg State Com 3HName of PoolBone Spring Location of Battery: Unit LetterBSection16Township _23SRange34E Number of wells producing into battery1: 30-025-40916 B. Based upon oil production of80barrels per day, the estimated * volume of gas to be flared is00MCF; Valueper day. C. Name and location of nearest gas gathering facility:
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Name of Lease Gettysburg State Com 3H Name of Pool Bone Spring Location of Battery: Unit Letter B Section 16 Township 23S Range 34E Number of wells producing into battery 1: 30-025-40916 B. Based upon oil production of 80 barrels per day, the estimated * volume of gas to be flared is 200 MCF; Value per day. C. Name and location of nearest gas gathering facility:
Location of Battery: Unit Letter B Section 16 Township 23S Range 34E Number of wells producing into battery 1: 30-025-40916 B. Based upon oil production of 80 barrels per day, the estimated * volume of gas to be flared is 200 MCF; Value per day. C. Name and location of nearest gas gathering facility: Energy Transfer D. Distance
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E. This exception is requested for the following reasons:Unplanned midstream curtailment
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until
Signature Cathy Sully By Makey Brown
Printed Name
E-mail Address cseely@concho.com Date 10/19/17 Telephone No. 575-748-1549

 Date
 10/19/17
 Telephone No.
 575-748-1549

 * Gas-Oil ratio test may be required to verify estimated gas volume.