

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD  
OCT 20 2017

5. Lease Serial No.  
NMLC054687

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
LYNX FEDERAL 1

9. API Well No.  
30-025-27861

10. Field and Pool or Exploratory Area  
MALJAMARGRAYBURG-SANANDRE

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION CO. LP  
Contact: ERIN WORKMAN  
Email: Erin.workman@dvn.com

3a. Address  
333 WEST SHERIDAN AVENUE  
OKC, OK 73127

3b. Phone No. (include area code)  
Ph: 405-552-7970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 15 T17S R32E Mer NMP NWSE 710FSL 2310FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Shut-In Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Company, LP submits wellbore test for the subject well in response to the COA by Paul Schwartz on 06/28/2017. We respectfully request a one year extension of the Shut-In to continue to evaluate the wellbore due to the well not being able to produce economically at this time.

- The production left method is artificial lift
- Attached is the LOS for the past 12 months
- Results of a 24hr production test are as follows:  
Production Volumes:

Date 09/12/2017  
Oil - 0 Bbbls

ACCEPTED FOR RECORD

*BLM Shut-In Status Expires 04/25/2018 SEE ATTACHED FOR*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #389722 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO.,LP, sent to the Hobbs  
Committed to AFMSS for processing by PAUL SWARTZ on 09/26/2017 ()

Name (Printed/Typed) ERIN WORKMAN Title REGULATORY COMPLIANCE PROF.

Signature (Electronic Submission) Date 09/25/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By *Paul R. Schwartz* 09/26/17 Title *TPET* Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Accepted for Record Only**

*MWB/OCD 10/23/2017*

**Additional data for EC transaction #389722 that would not fit on the form**

**32. Additional remarks, continued**

Gas - 3 MCF  
Water - 1 Bbls

Attachment: LOS

Thank you!

Scenario  
 Accruals Ind  
 Operated Ind  
 Company Hierarchy  
 Cost Center RESP Hierarchy  
 Well Status  
 Cost Center

Actual  
 All  
 Operated  
 Devon Energy  
 Corporation Consolidated  
 Corbin Area  
 All  
 LYNX FEDERAL 1

USD Net	Column Labels													Grand Total
Reporting Account Hierarchy	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Grand Total
<b>Lease Operating (Earnings)/Loss</b>														
<b>Operating income</b>														
<b>Total operating revenues</b>														
Oil, Gas and NGL sales														
Total oil sales	(37)	-	-	-	-	-	-	-	-	-	-	-	-	(37)
Total gas sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total NGL sales	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Oil, Gas and NGL sales Total</b>	<b>(37)</b>	-	-	-	-	-	-	-	-	-	-	-	-	<b>(37)</b>
<b>Total operating revenues Total</b>	<b>(37)</b>	-	-	-	-	-	-	-	-	-	-	-	-	<b>(37)</b>
<b>Total operating expenses</b>														
<b>Lease operating expenses</b>														
<b>Direct recurring</b>														
Personnel expenses	-	-	10	-	-	-	-	-	-	-	-	-	-	10
Consultants and Contract Labor	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Disposal	-	46	-	106	-	-	-	-	-	-	-	-	-	152
Fluids	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Pulling, swabbing & snubbing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lease, Site & Facility Maintenance	-	-	32	-	-	-	-	-	-	-	-	-	-	32
Specialized services	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Logging, perforating & wireline	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Production equipment & services	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other equipment & services	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Camp services	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Power & fuel	27	27	27	27	27	27	40	31	40	40	41	41	41	439
Right of Way	-	-	449	-	-	-	-	-	-	-	-	-	-	449
Communication & data	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trucking, hauling & courier	-	177	83	172	1,119	-	-	-	-	-	-	-	-	1,551
Facility costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Construction & installation	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Enhanced recovery	-	-	-	-	-	-	-	-	-	-	-	-	-	-
OBO expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Processing recoveries	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Legal costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Leasehold Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Well equipment & services	-	-	185	-	-	-	-	-	-	-	-	-	-	185
Materials & supplies	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Compressor	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chemicals	-	-	22	-	-	-	-	-	-	-	-	-	-	22
Measurement & instrumentation	100	-	-	-	4	-	-	-	-	-	-	-	-	104
Environmental, health & safety	-	-	-	-	-	-	-	169	-	224	-	-	-	393
Vehicles & trailers	-	-	3	-	-	-	-	-	-	-	-	-	-	3
Turnaround expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Direct recurring Total</b>	<b>127</b>	<b>250</b>	<b>811</b>	<b>305</b>	<b>1,151</b>	<b>27</b>	<b>40</b>	<b>200</b>	<b>40</b>	<b>265</b>	<b>41</b>	<b>41</b>	<b>41</b>	<b>3,341</b>
<b>Lease operating expenses Total</b>	<b>127</b>	<b>250</b>	<b>811</b>	<b>305</b>	<b>1,151</b>	<b>27</b>	<b>40</b>	<b>200</b>	<b>40</b>	<b>265</b>	<b>41</b>	<b>41</b>	<b>41</b>	<b>3,341</b>
<b>Total operating expenses Total</b>	<b>127</b>	<b>250</b>	<b>811</b>	<b>305</b>	<b>1,151</b>	<b>27</b>	<b>40</b>	<b>200</b>	<b>40</b>	<b>265</b>	<b>41</b>	<b>41</b>	<b>41</b>	<b>3,341</b>
<b>Operating income Total</b>	<b>90</b>	<b>250</b>	<b>811</b>	<b>305</b>	<b>1,151</b>	<b>27</b>	<b>40</b>	<b>200</b>	<b>40</b>	<b>265</b>	<b>41</b>	<b>41</b>	<b>41</b>	<b>3,304</b>
<b>Lease Operating (Earnings)/Loss Total</b>	<b>90</b>	<b>250</b>	<b>811</b>	<b>305</b>	<b>1,151</b>	<b>27</b>	<b>40</b>	<b>200</b>	<b>40</b>	<b>265</b>	<b>41</b>	<b>41</b>	<b>41</b>	<b>3,304</b>

**Shut-In Status Extended**  
**Devon Energy Production Co.**  
**Lynx - 01, API 3002527861**  
**T17S-R32E, Sec 15, 710FSL & 2310FEL**

09/26/2017 – SI status accepted for record until 04/25/2018 (compliant SI status expiration date). Beginning the last continuous report month of production (04/2016) a compliant two year shut-in status accepted with this attached Written Order. pswartz

- 1) Ninety days before the BLM designated expiration date, submit a notice of intent sundry describing preparation for “beneficial use” or abandonment (temporary or permanent) for BLM approval.
- 2) A sundry for abandonment (temporary or permanent), or recompletion will extend compliant shut-in status for 90 days after approval.
- 3) Upon daily production resumption, submit a subsequent sundry notification. Forecast the necessary volume quantities of paying hydrocarbon production from the well for the next 12 producing months showing expected cash flow economics of revenue, taxes, royalties, operating and maintenance expense.
- 1) **For continued idle well status submit a temporary abandonment preparation NOI sundry listing:**
  - a. The results of a 24hr production test taken between 03/25/2018 and 04/25/2018.
  - b. Justification for a well expected capable of economic production and not produced because of location, facility, or marketing restrictions, etc.
- 2) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. **Shut-In or Temporary Abandoned Status will not hold the lease.**
- 3) If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
- 4) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who “knowingly or willfully” prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 5) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).