

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
HOBBS/OCD
OCT 20 2017
RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC069276

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
WEST CORBIN 19 FEDERAL 1

2. Name of Operator
DEVON ENERGY PRODUCTION CO. LP
Contact: ERIN WORKMAN
E-Mail: Erin.workman@dvn.com

9. API Well No.
30-025-33468

3a. Address
333 WEST SHERIDAN AVENUE
OKC, OK 73127

3b. Phone No. (include area code)
Ph: 405-552-7970

10. Field and Pool or Exploratory Area
CORBIN S. WOLFCAM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T18S R33E Mer NMP NWSW 660FNL 660FWL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., LP submits wellbore test for the subject well in response to the COA by Paul Schwartz on 06/27/2017. We respectfully request a one year extension of the Shut-In approval to continue evaluation of the wellbore due to the well not being able to produce economically at this time.

- a. Production Method: Artificial Lift
- b. Attached is the LOS
- c. Results of a 24hr production test are as follows:

Date: 09/18/2017
Oil - 2 Bbls
Gas - 5 MCF

ACCEPTED FOR RECORD

SEE ATTACHED FOR

BLM SI Status Expires 07/25/2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #389728 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO.,LP, sent to the Hobbs
Committed to AFMSS for processing by PAUL SWARTZ on 09/26/2017 ()

Name (Printed/Typed) ERIN WORKMAN

Title REGULATORY COMPLIANCE PROF.

Signature (Electronic Submission)

Date 09/25/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Paul R. Swartz

Title

TPET

Date *09/26/17*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MJB/OCD 10/23/2017

Additional data for EC transaction #389728 that would not fit on the form

32. Additional remarks, continued

Water - 135 Bbls

Attached: LOS

Thank you!

Scenario
 Accruals Ind
 Operated Ind
 Company Hierarchy
 Cost Center RESP Hierarchy
 Well Status
 Cost Center

Actual
 All
 Operated
 Devon Energy Corporation
 Consolidated
 Corbin Area
 All
 CORBIN WEST 19 FED 1

USD Net	Column Labels	Sep 2016	Oct 2016	Nov 2016	Dec 2016	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Grand Total
Reporting Account Hierarchy	Aug 2016													
Lease Operating (Earnings)/Loss														
Operating income														
Total operating revenues														
Oil, Gas and NGL sales														
Total oil sales	(2,119)	1,295	(16)	-	16	-	(4,601)	-	-	-	-	-	-	(5,424)
Total gas sales	5,676	52	-	-	-	-	-	-	-	3,066	-	(135)	-	8,660
Total NGL sales	(5,680)	33	-	-	-	-	-	-	-	8,826	-	0	-	3,179
Oil, Gas and NGL sales Total	(2,122)	1,381	(16)	-	16	-	(4,601)	-	-	11,892	-	(135)	-	6,415
Total operating revenues Total	(2,122)	1,381	(16)	-	16	-	(4,601)	-	-	11,892	-	(135)	-	6,415
Total operating expenses														
Lease operating expenses														
Direct recurring														
Personnel expenses	1,114	-	163	213	-	-	-	-	-	-	-	-	-	1,490
Consultants and Contract Labor	78	-	-	-	-	-	-	-	-	-	-	-	-	78
Disposal	1,459	-	-	-	-	-	-	-	-	-	-	-	-	1,459
Fluids	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Pulling, swabbing & snubbing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lease, Site & Facility Maintenance	504	408	-	-	-	-	-	-	-	-	-	-	-	912
Specialized services	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Logging, perforating & wireline	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Production equipment & services	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other equipment & services	8	-	-	-	-	-	-	-	-	-	-	-	-	8
Camp services	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Power & fuel	588	106	102	-	104	105	96	101	99	97	97	114	377	1,986
Right of Way	-	-	-	-	-	-	-	868	-	-	-	-	-	868
Communication & data	52	-	-	-	-	-	-	-	-	-	-	-	-	52
Trucking, hauling & courier	0	-	-	-	-	-	-	-	-	-	-	-	-	0
Facility costs	22	-	-	-	-	-	-	-	-	-	-	-	-	22
Construction & installation	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Enhanced recovery	-	-	-	-	-	-	-	-	-	-	-	-	-	-
OBO expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Processing recoveries	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Legal costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Leasehold Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Well equipment & services	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Materials & supplies	5	-	-	-	-	-	-	-	-	-	-	-	-	5
Compressor	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chemicals	-	-	-	-	-	-	-	-	-	-	-	-	1,106	1,106
Measurement & instrumentation	34	-	-	-	36	-	-	-	-	-	-	-	-	70
Environmental, health & safety	77	-	-	-	-	-	-	-	-	-	-	-	-	77
Vehicles & trailers	133	(0)	33	41	-	-	-	-	-	-	-	-	-	208
Turnaround expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	49	-	-	-	-	-	-	-	-	-	-	-	-	49
Direct recurring Total	4,123	514	298	254	140	105	96	968	99	97	97	114	1,483	8,389
Lease operating expenses Total	4,123	514	298	254	140	105	96	968	99	97	97	114	1,483	8,389
Total operating expenses Total	4,123	514	298	254	140	105	96	968	99	97	97	114	1,483	8,389
Operating Income Total	2,001	1,895	282	254	156	105	(4,505)	968	99	11,989	97	(21)	1,483	14,804
Lease Operating (Earnings)/Loss Total	2,001	1,895	282	254	156	105	(4,505)	968	99	11,989	97	(21)	1,483	14,804

14,804 iac
 - 8,389 exp
 \$ 6,415

Shut-In Status Extended
Devon Energy Production Co.
West Corbin - 01, API 3002533468
T18S-R33E, Sec 19, 660FNSL & 660FWL

09/26/2017 – SI status accepted for record until **07/25/2018** (compliant SI status expiration date). Beginning the last report month of monthly production (07/2016) a compliant two year shut-in status accepted with this attached Written Order. pswartz

- 1) Ninety days before the BLM designated expiration date, submit a notice of intent sundry describing preparation for “beneficial use” or abandonment (temporary or permanent) for BLM approval.
- 2) A sundry for abandonment (temporary or permanent), or recompletion will extend compliant shut-in status for 90 days after approval.
- 3) Upon daily production resumption, submit a subsequent sundry notification. Forecast the necessary volume quantities of paying hydrocarbon production from the well for the next 12 producing months showing expected cash flow economics of revenue, taxes, royalties, operating and maintenance expense.
- 1) **For continued idle well status submit a temporary abandonment preparation NOI sundry listing:**
 - a. The results of a 24hr production test taken between **06/25/2018 and 07/25/2018**.
 - b. Justification for a well expected capable of economic production and not produced because of location, facility, or marketing restrictions, etc.
- 2) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. **Shut-In or Temporary Abandoned Status will not hold the lease.**
- 3) If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
- 4) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who “knowingly or willfully” prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 5) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).