

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD Energy Minerals and Natural Resources

State of New Mexico

Form C-103

Revised July 18, 2013

OCT 24 2017
RECEIVED
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03555
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 317624
7. Lease Name or Unit Agreement Name FOX A STATE
8. Well Number 002
9. OGRID Number 371115
10. Pool name or Wildcat LOVING <i>Allison; San Andres</i>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ROCKCLIFF OPERATING NEW MEXICO LLC

3. Address of Operator
1301 MCKINNEY; STE 1300; HOUSTON, TX 77010

4. Well Location
 Unit Letter **H** : **1980** feet from the **N** line and **660** feet from the **E** line
 Section **02** Township **09S** Range **36E** NMPM County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: FINAL TA <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Final TA:

- Pulled Rods / Tubing from well
 - Tag hard @ 4,960ft - received permission from OCD Mark Whitaker and Maxey Brown to not go any further and can TA the well w/o tagging 9,600ft and setting CIBP @ 7,650ft (RCE understands that to PA the well the CIBP will need to be drilled out and plug set at 7,650ft)
 - Set 5.5in CIBP @ 4,830ft (was set on 10-13-17)
 - Tag 5.5in CIBP, Circ hole w/ FW + biocide & corrosion inhib, did not need to spot cement as per OCD
 - Set 5.5in CIBP @ 4,800ft
 - Dump bail 6sxs Class C cmt (35ft) on top of CIBP
 - Circ hole w/ FW + biocide & corrosion inhib
 - Casing would not test, RIH with packer to find leak, identified leak at approx. 4,500ft
 - WO crew got off on the tally and stuck the packer in the previously dump bailed cmt
 - Chemically cut tubing at 4,691ft. There is a packer and 1.5jts of tubing left in the hole above the CIBP.
 - Covered the csg leak with 60sxs of cement, spotted from 4,676-3,946ft.
 - WOC for 13hrs and tagged hard cmt at 3,946ft.
 - Psi test to 500psi for 30mins, OCD did witness and OKed, psi charts sent in (10-24-17)
- NOTE: RCE is aware that to P&A this well the cement plug will need to be drilled out, packer recovered and both CIBP will be drilled out to allow cement plugs to be set at 7,650ft.

This Approval of Temporary Abandonment Expires 10/24/2018

Spud Date:

Rig Release Date:

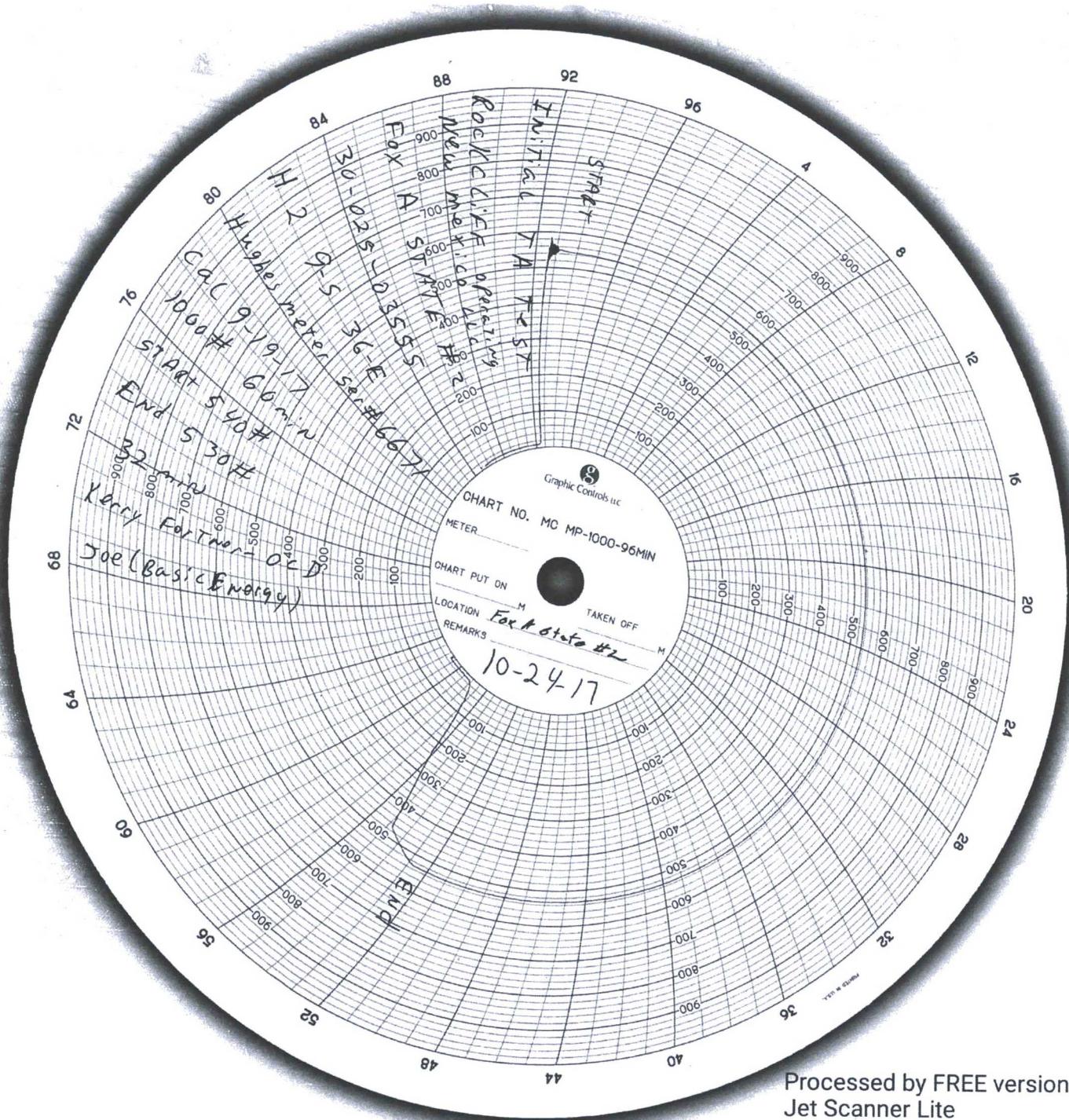
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie A. Robinson TITLE SR REGULATORY ANALYST DATE 10/24/17

Type or print name JAMIE A. ROBINSON E-mail address: JROBINSON@ROCKCLIFFENERGY.COM PHONE: 713-351-0534

For State Use Only
 APPROVED BY: Maxey Brown TITLE AO/II DATE 10/24/2017
 Conditions of Approval (if any):

MB



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name RockCLIFF Operating NEW Mexico, LLC		API Number 30-025-03555	
Property Name FOX A STATE		Well No. 002	

7. Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
H	2	9-S	36-E	1980	N	660	E	Lea

Well Status

TA'D Well	SHUT-IN	INJECTOR	PRODUCER	DATE
<input checked="" type="checkbox"/> YES NO	<input checked="" type="checkbox"/> YES NO	INJ SWD	<input checked="" type="checkbox"/> OIL GAS	10-24-17

OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	—	—	0	0
Flow Characteristics					7A
Puff	Y/N	Y/N	Y/N	Y/N	CO2 _____
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR _____
Surges	Y/N	Y/N	Y/N	Y/N	GAS _____
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:	OIL CONSERVATION DIVISION	
Printed name:	Entered into RBDMS	
Title:	Re-test	
E-mail Address:		
Date: 10-24-17	Phone:	
	Witness: Kerry Fortner - OCD	

399-3221

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Fox A State #2
 API 30-025-03555 (Section 2 : 9S : 36E) Lea County
 Spud on 3-26-1959
 Final TA WBD - 10/2017

Unknown Conductor

GL: 4,049ft
 KB: 4,062ft

Hole: 17-1/2" x Casing: 13-3/8" 40#
 Set @ 360' w/ TOC at Surface
 Cmt w/400 sx

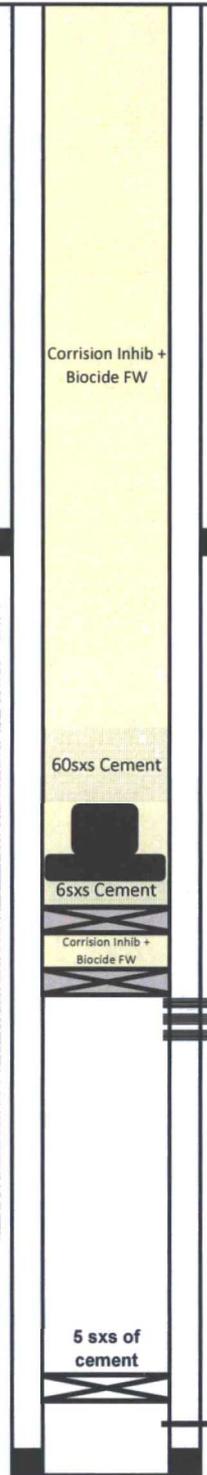
ROD / TUBING ASSMBLY
None in well

Formation Tops	
Anhydrite	2,275ft
Salt	2,310ft
btm of Salt	2,803ft
San Andres	4,810ft
Glorietta	5,510ft
Tubb	NA
Abo Shale	7,714ft
Bough C	9,642ft

Hole: 11" x Casing: 8-5/8" 32#
 Set @ 4,166' w/ TOC at Surface
 Cmt w/ 1,700sx

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60sxs Class C from 4,676-3,946ft
 TOC @ 4,400ft

Fish: Packer + 1.5jts of tubing @ 4,691ft (top of chemically cut 2-3/8in tubing)

CIBP set @ 4,800ft

CIBP set @ 4,830ft (set on 10-13-17)

Aug 2004: San Andres Perfs (4,884'-5,030') - 44 Shots (2,000 gal 20% HCL)

CIBP @ 9,600' w/ 5 sx cmt on top
 Bough "C" Perfs (9,644-9,654') - 2SPF (1,000 Gal 15% HCL)

Hole: 7-7/8" x Casing: 5-1/2" 17# N-80
 Set @ 9,815' w/ TOC at 4,400ft
 Cmt w/ 700 sx

Additional Notes: This P&A'd well was re-completed in the San Andres formation. There is a CIBP set at 9,600' (above the original Bough "C" perforations). The San Andres formation was perforated along the interval 4,884-5,030' and tubing was set at 5,030'.