

## CONDITIONS OF APPROVAL

JUDAH OIL LLC [245872] DOODLE BUG STATE SWD # 001 [319787]

G-16-22S-33E API # 30-025-44144

- 1) The operator shall keep a copy of the approved form C-101 and a copy of these conditions of approval at the well site.
- 2) Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
- 3) Will require a deviation survey with completion report
- 4) SURFACE, INTERMEDIATE & PRODUCTION CASING - Cement must circulate to surface -- Liner – Cement must tie back into production casing
- 5) If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
- 6) Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
- 7) The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud  
Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days  
Completion Reports & Logs are to be submitted within 20 days  
Deviation / Directional Drill Survey are to be filed with or prior to C-105
- 8) Lost Circulation - Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
- 9) Stage Tool - Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186  
If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe.  
When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
- 10) Injection/Disposal  
Must notify Hobbs OCD office prior to conducting MIT (575) 393-6161 ext. 114 or 102  
Must conduct & pass MIT prior to any injection