

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 RECEIVED
 OCT 26 2017

WELL API NO. 30-025-05485	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit <i>South NORTH</i>
8. Well Number: <i>2K141</i>	9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622' GL

SUNDRY NOTICES AND REPORTS ON WELL
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: TA

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter M : 1315 feet from the South line and 1315 feet from the West line
 Section 24 Township 18S Range 3E 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT</p> <p>REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB</p> <p>INT TO PA <u> </u> <i>PM</i> P&A NR <u> </u> P&A R <u> </u></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU
2. PU to 4060' and spot 25sxs (shoe). WOC and tag (no deeper than 4010').
3. PU to 2817' and spot 25 sxs (Yates)
4. PU to 300' and perf x squeeze with 200sxs. Cement to surface. Top off well as necessary.
5. Cut off wellhead and install dry hole marker with labeling.
6. RD x MO. Clean up location and remove anchors.

* SEE ATTACHED CONDITIONS of APPROVAL

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Alison Cramer TITLE: Production Engineer DATE: 10/25/17

Type or print name Alison Cramer E-mail address alison_cramer@oxy.com PHONE: 713-840-3024

For State Use Only
 APPROVED BY: Manuel Portales TITLE: Petroleum Engr. Specialist DATE: 10/26/2017
 Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO
 BEGINNING PLUGGING OPERATIONS

CURRENT WELLBORE

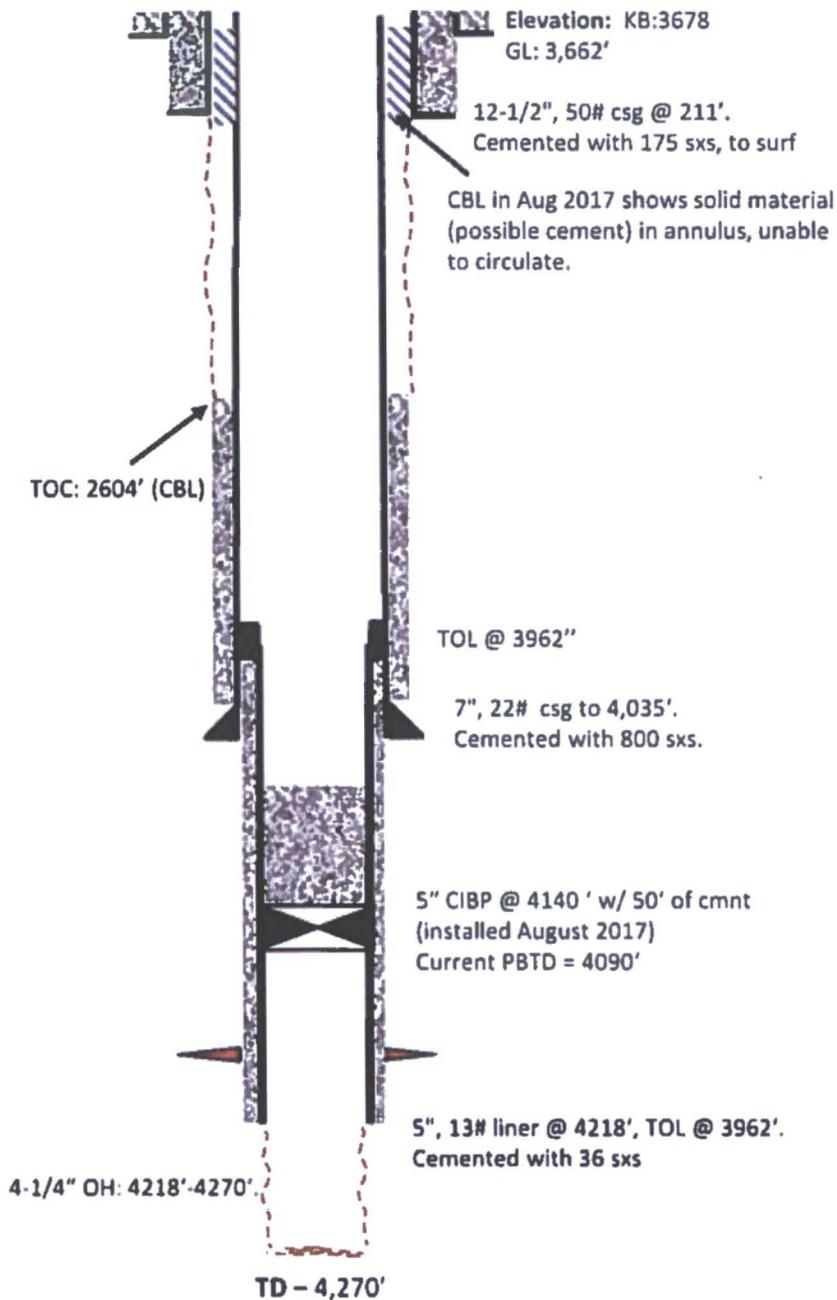


NHU 24-141 Current Wellbore Diagram (as of August 2017)

*Note: Diagram not to scale

API (10):

30-025-05485



Perforation Summary:

Plugged Back:

4190'-4200' (added in 1951)

Open Hole 4218'-70' (deepened in 1988)

PROPOSED P&A WELLBORE



NHU 24-141 Proposed Wellbore Diagram

*Note: Diagram not to scale

API (10): 30-025-05485

Formation Tops

- 2792' – Yates
- 3019' – Seven Rivers
- 3560' – Queen
- 3874' – Grayburg
- 4032' – B. Grayburg
- 4135' – San Andres

Perf and squeeze 200sxs from 300' to surface.

Spot 25sxs from 2817' to 2767' (Yates)

Spot 25sxs from 4060' to 4010' (shoe). WOC and tag

TOC: 2604' (CBL)

Elevation: KB:3678
GL: 3,662'

12-1/2", 50# csg @ 211'.
Cemented with 175 sxs, to surf

TOL @ 3962"

7", 22# csg to 4,035'.
Cemented with 800 sxs.

5" CIBP @ 4140' w/ 50' of cmnt
(installed August 2017)
Current PBTB = 4090'

5", 13# liner @ 4218', TOL @ 3962'.
Cemented with 36 sxs

4-1/4" OH: 4218'-4270'

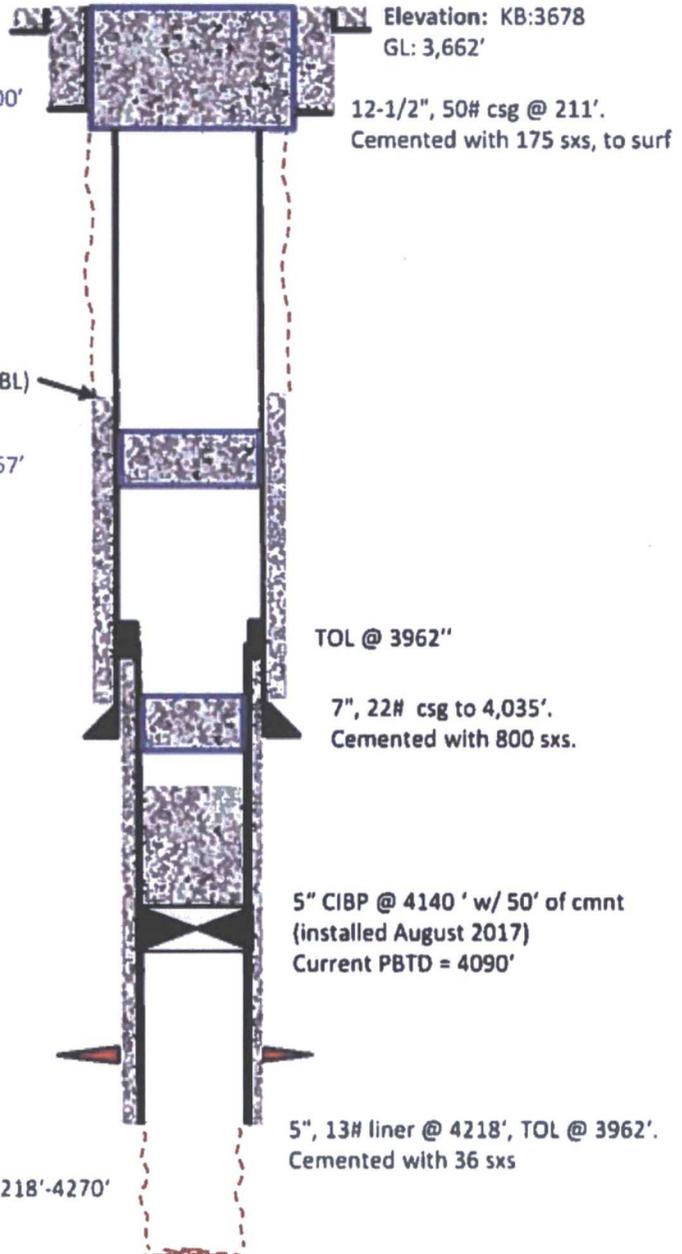
TD – 4,270'

Perforation Summary:

Plugged Back:

4190'-4200' (added in 1951)

Open Hole 4218'-70' (deepened in 1988)



OCCIDENTAL PERMIAN LTD.

NORTH HOBBS G/SA UNIT NO. 141

Conditions of Approval:

- 1) Tag top of cement on CIBP.
- 2) Circulate mud laden fluid and pressure test casing.
- 3) Spot 30 sx Class C cement at 4080'. WOC & Tag. (7" shoe & Top of 5" liner) Tag at 3900' or better.
- 4) Spot 25 sx Class C cement at 2817'. (Base of salt)
- 5) Perforate at 1700' and attempt to squeeze 60 sx Class C cement. WOC & Tag. (Top of Salt) Tag at 1600' or better.
- 6) Perforate at 300'. Circulate Class C cement to surface inside/outside 7" casing.
- 7) Cut off wellhead 3' below ground level. Confirm cement to surface all strings. Install P&A marker.