Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr.,Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
Disrtict III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
OCT 26 2017
RECEIVED

Form C-103
Revised July 18,2013

WELL API NO.	30-025-24669
5. Indicate Type of Lease	STATE ☐ FEE ☑
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	WM H Harrison D Com
8. Well Number	6
9. OGRID Numer	873
10. Pool Name or Wildcat	Langlie Mattix

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☑ Gas Well ☐ Other

2. Name of Operator: **Apache Corporation**

3. Address of Operator: **303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705**

4. Well Location
Unit Letter **N** : **660** feet from the **S** line and **1980** feet from t **W** line
Section **29** Township **24S** Range **37E** NMPM County **Lea**

11. Elevation (*Show whether DR, RKB,RT, GR, etc.*) **3261' GR**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT RI	
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON ☑	REMEDIAL WORK ☐	A
TEMPORARILY ABANDON	☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	F
PULL OR ALTER CASING	☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE	☐			
CLOSED-LOOP SYSTEM	☐			
OTHER:		☐	OTHER:	

INT TO PA pm
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE **Sr. Reclamation Foreman** DATE 10/18/17

Type or print name **Guinn Burks** E-mail add. guinn.burks@apachecorp.com PHONE: **432-556-9143**

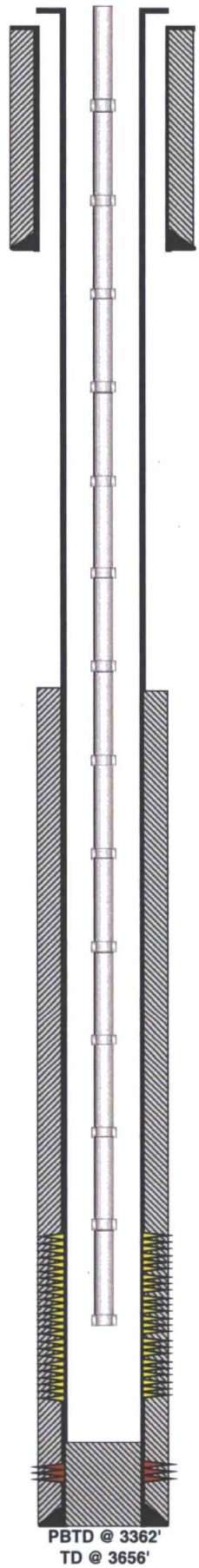
For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 10/26/2017

Conditions of Approval (if any):

LEASE NAME	WM H Harrison D WM Com
WELL #	6
API #	30-025-24669
COUNTY	LEA

WELL BORE INFO.



0

366

10 3/4" Hole
7 5/8" 26# @ 400'
w/ 160 sx to surf

731

1097

1462

TOC @ 1500' by TS

1828

2194

2559

2925

Tansil/Yates perfs @ 2951'-3259'

2 3/8" tbg set @ 3195'

3290

Sqz'd 7 Rvr Qn perfs @ 3428'-3533'

6 3/4" Hole
4 1/2" 9.5# @ 3656'
w/ 50 sx, TOC @ 1500' by TS

3656

PBTD @ 3362'
TD @ 3656'

Apache

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WELL #	6
API #	30-025-24669
COUNTY	LEA

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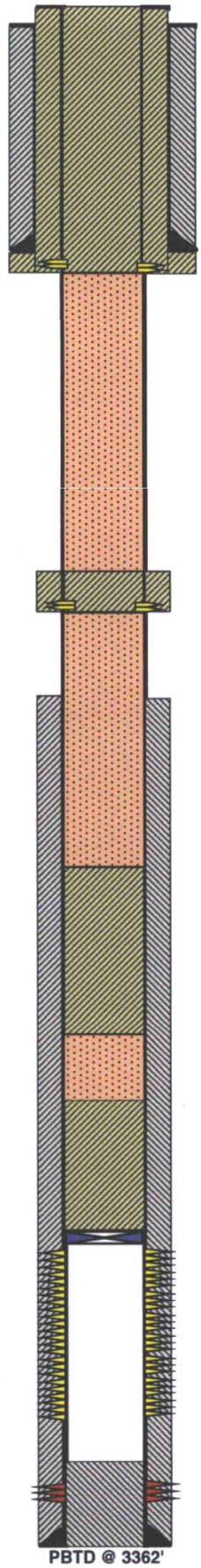

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TD @ 3656'

PROPOSED PROCEDURE

Cut off wellhead 3' below ground level. Verify cement to surface. Install P&A marker.

4. PUH & perf @ 450' & sqz 100 sx Class "C" cmt from 450' to surf. Attempt to CIRC 4 1/2" csg to surf. (Surf Shoe & Water Board)

3. PUH & perf @ ~~1305'~~ 1200' & sqz 40 sx Class "C' cmt from ~~1305' - 1205'~~ WOC/TAG (Top of Salt)

2. PUH & spot 25 sx Class "C" from 2356' - 1996', WOC/TAG (Base of Salt)

1. MIRU P&A rig. POOH & LD tbg @ 3195'. RIH & set CIBP @ 2950'. RIH w/ tbg & CIRC w/ MLF & spot ~~25~~ 50 sx Class "C" cmt from ~~2900' - 2540'~~ 2950 - 2230', WOC/TAG (Yates)

Pressure test csg

Tansil/Yates perfs @ 2951'-3259'

Sqz'd 7 Rvr Qn perfs @ 3428'-3533'