Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
OCT 27 2017
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. **3002525710**

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **CENTRAL VACUUM UNIT**

8. Well Number **99**

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator **CHEVRON U.S.A.**

9. OGRID Number **4323**

3. Address of Operator **6301 DEAUVILLE BLVD MIDLAND, TX 79706**

10. Pool name or Wildcat **VACUUM GRAYBURG SA**

4. Well Location
Unit Letter **E** : **1408** feet from the **N** line and **1211** feet from the **W** line
Section **6** Township **18-S** Range **35-E** NMPM County **LEA**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **3463**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER: **ANNUAL MIT TEST**			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC HAS CONDUCTED AN MIT TEST ON THE ABOVE WELL. CHART ATTACHED.

****PLEASE NOTE THIS TEST IS FOR UIC ANNUAL TESTING****

Spud Date: | | |

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

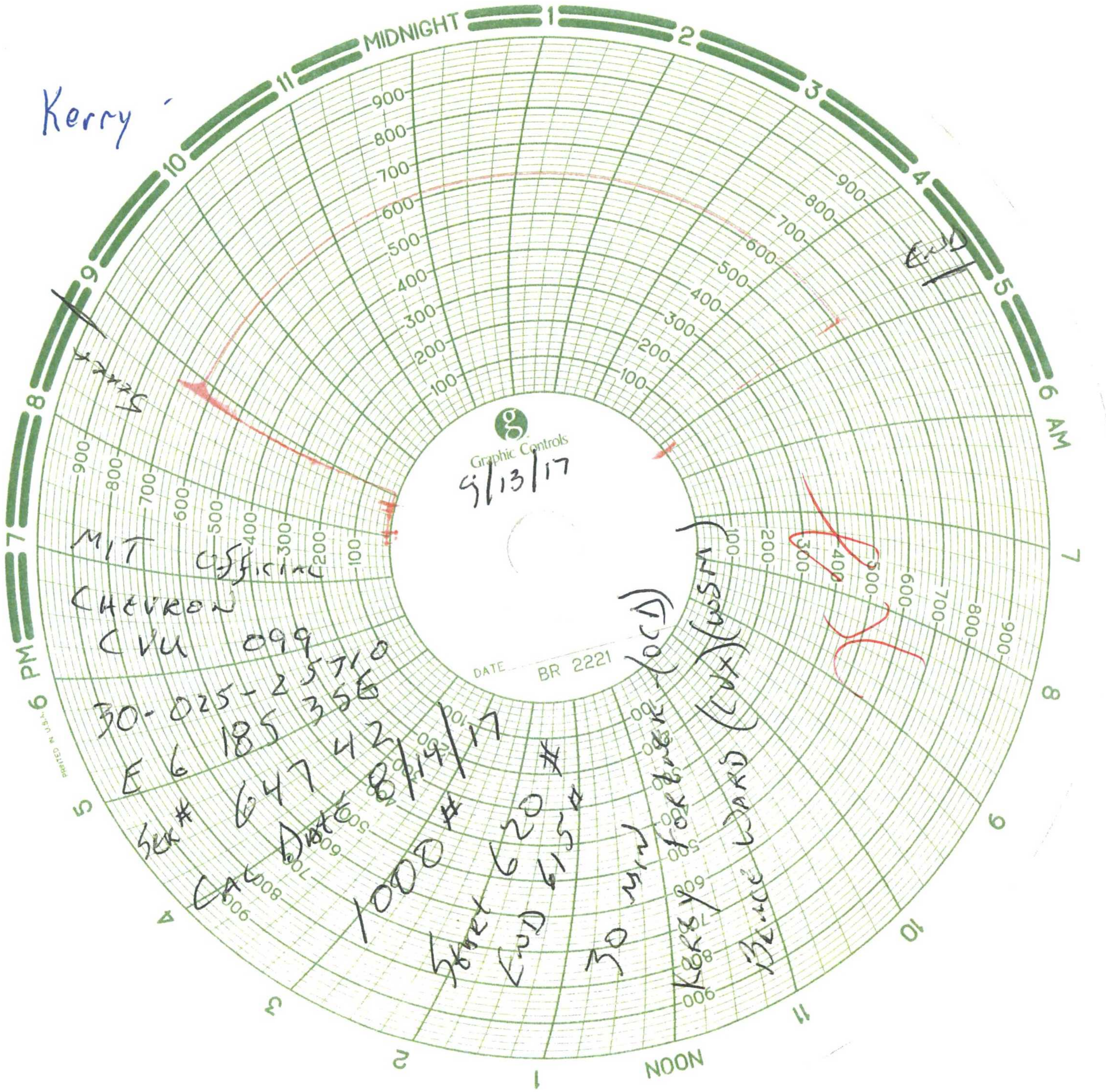
SIGNATURE: A R Garcia TITLE: **REGULATORY ASSISTANT** DATE: October 24, 2017

Type or print name: **Adriann Garcia** E-mail address: **Adriann.Garcia@chevron.com** PHONE: **432-687-7617**

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer DATE 10-27-17
Conditions of Approval (if any):

Kerry



MIDNIGHT
AM
NOON
PM
Graphic Controls
DATE
BR 2221
PRINTED IN U.S.A.
9/13/17
MIT Official
CHEVRON
CVU 099 710
30-025-2 356
E 6 185 42
SER # 647
Cal Date 8/14/17
1000 #
Start 620 #
End 615 #
30 min
Kersey Forkner (OCD)
Bruce Ward (CVX) (WSM)
Start
End

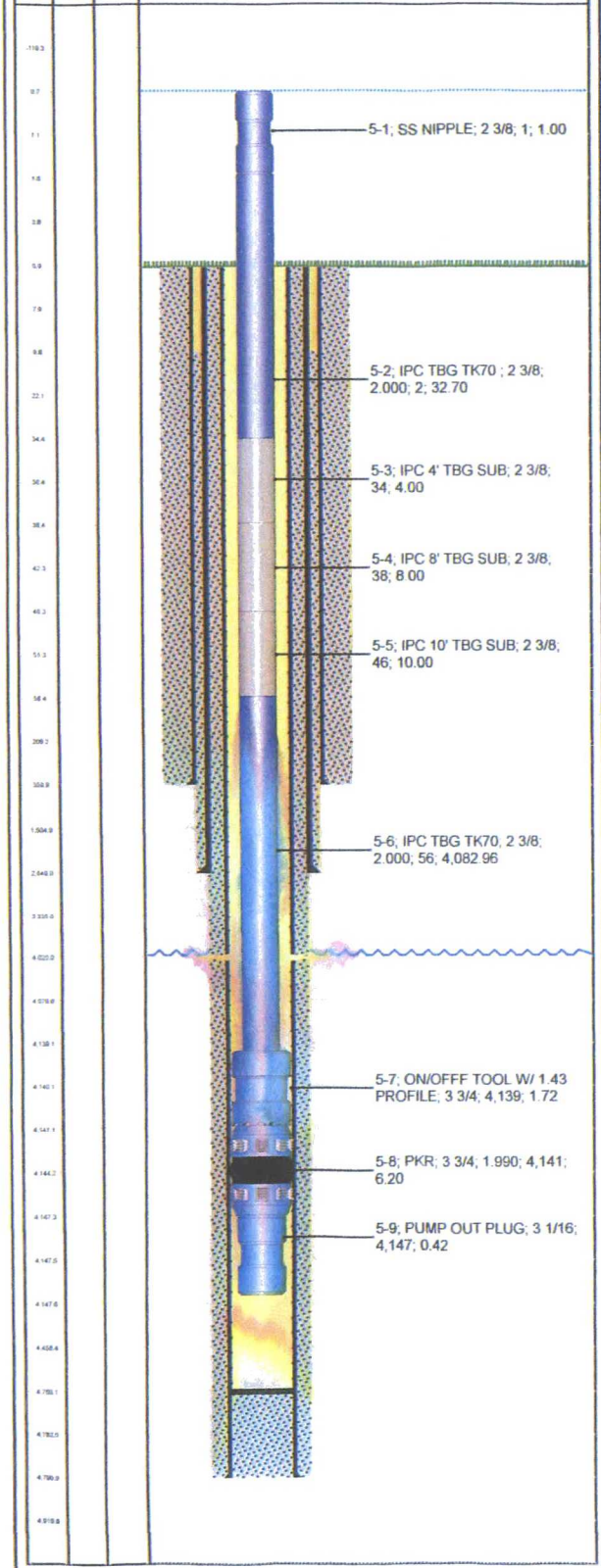
Tubing Summary

Well Name	Lease	Field Name	Business Unit
CENTRAL VACUUM UNIT 099	Central Vacuum Unit	Vacuum	Mid-Continent

Ground Elevation (ft)	Original RKB Elevation (ft)	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)
3,975.00	3,981.00			

Current KB to Ground (ft)	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)

Land - Original Hole, 8/29/2017 3:00:00 PM



Tubing Strings

Tubing Description	Planned Run?	Set Depth (MD) (ftKB)	Set Depth (TVD) (ftKB)
Tubing	N	4,147.6	

Run Date	Run Job	Pull Date	Pull Job
8/29/2017	Mechanical Integrity Test, 8/25/2017 00:00		

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
	SS NIPPLE	2 3/8					1.00	0.6	1.6
1	IPC TBG TK70	2 3/8	2.000	4.70	J-55		32.70	1.6	34.3
	IPC 4' TBG SUB	2 3/8					4.00	34.3	38.3
	IPC 8' TBG SUB	2 3/8					8.00	38.3	46.3
	IPC 10' TBG SUB	2 3/8					10.00	46.3	56.3
128	IPC TBG TK70	2 3/8	2.000	4.70	J-55		4,082.96	56.3	4,139.3
	ON/OFFF TOOL W/ 1.43 PROFILE	3 3/4					1.72	4,139.3	4,141.0
	PKR	3 3/4	1.990				6.20	4,141.0	4,147.2
	PUMP OUT PLUG	3 1/16					0.42	4,147.2	4,147.6

Rod Strings

Rod Description	Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)

Run Date	Run Job	Pull Date	Pull Job

Rod Components

Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)

Injection Well – High Casing Pressure FAILURE REPORT

Well Name: CVU 099 Well Type: Water ☐ WAG☐
WBS #: WWDCP-R7142-EXP Workover Rep: Bruce Ward Rig: MESA #220

Date Shut-In:_____ Date Repaired:_____

Tubing Pulled – Include pictures of any corrosion or failure
Type: ☐Plastic Lined (Circle One: TK15, TK70, TK99) ☒Fiber Lined
Visible Hole/Failure: ☐Yes ☒No
External Corrosion: ☐Yes ☒No
Coupling Condition: Good
Pin Condition: _____
Comments:

Packer Pulled – Include pictures of any wear, corrosion, or failure
Type: 4½ AS 1X
Leaking: ☐Yes ☒No ☐Unknown
Seal Area: ☐Good ☒Washed
O Rings (if applicable) ☐Good ☐Bad
Mandrel Condition: ☐Good ☐Bad
Comments:

On/Off Tool Pulled – Include pictures of any wear, corrosion, or failure
Type: T 2
Seal Condition: _____
Other Comments:

Casing Evaluation
Leaks: ☐Yes ☒No (If Yes) Depth(s) _____
Casing Inspection Log Run: ☐Yes ☒No
(if Yes) Describe Condition of abnormalities:

Wellhead
Comments / Issues:

++

Tubing Run: Type 2⅜ J55 Color _____
On/Off Tool Run: _____
Packer Run: Type AS 1X New ☒ Redress☐

Can "Root-cause" of Failure be easily identified? NO LEAKS
☐ Yes ☐ No
If Yes:
☐ Tubing leak _____ ft. Depth in ☐ Connection ☐ Body
☐ Casing Leak _____ ft. Depth