

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD
RECEIVED
OCT 23 2017

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42114
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1839-1
7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT
8. Well Number 518
9. OGRID Number 217817
10. Pool name or Wildcat VACUUM; GB-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3953' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter L : 1905 feet from the SOUTH line and 1084 feet from the WEST line
Section 33 Township 17S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: DRILLING THRU TD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/4/17 SPUD WELL W/13 1/2" BIT & DRILLED TO 1600' SPUD TD.
 10/6/17 RIH W/38 JTS, 9 5/8", 36#, J-55 LTC & SET @ 1590'. PUMP 1066 SXS (328 BBLS) CLASS C LEAD CMT & 180 SXS (43 BBLS) CLASS C TAIL CMT. DISPLASE W/117 BBLS OF FW. 165 BBLS CMT RETURN TO SURF. WOC NUBOP. PT 9 5/8" CSG TO 1500#/30 MINS - GOOD TEST.
 10/7/17 RIH W/8 3/4" BIT & TAG CMT @ 1545' & DO CMT & DRILL AHEAD TO 5250' TD REACHED
 10/11/17 RIH W/113 JTS 7", 23#, L-80, BTC CSG & SET @ 5235'.
 10/12/17 PUMP 592 SXS (255 BBLS) CLASS C LEAD CMT & 182 SXS (46 BBLS) CLASS C TAIL CMT. LOST FULL RETURNS 20 BBLS INTO TAIL. DROP 7" TOP PLUG 26 BBLS INTO DISPLACEMENT OF FW. CMT LOCK & UNABLE TO MOVE FLUID.
 PER CONVERSATION W/PAUL KAUTZ 10/12/17 COPC WAS TO DO CMT & RUN CBL & FOLLOW UP W/SUBSEQUENT OF WORK PERFORMED.
 10/13-15/17 RIH TO DO 7" CMT & TAG CMT @ 843' & DO to 5195'. NDBOP & NUTH. 10/15/17 RDMO READYING TO RUN CBL

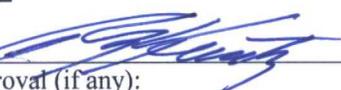
Spud Date: 10/04/2017

Rig Release Date: 10/15/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Staff Regulatory Technician DATE 10/19/2017
 Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

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APPROVED BY:  TITLE Petroleum Engineer DATE 10/27/17
 Conditions of Approval (if any):