

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-42119
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit
8. Well Number 526
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3940 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
600 N. Dairy Ashford, EC3-10-W316, Houston, TX 77079

4. Well Location  
 Unit Letter K : 1736 feet from the S line and 1452 feet from the W line  
 Section 27 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>DRILLING/CMT</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached.

**HOBBS OCD**  
**OCT 20 2017**  
**RECEIVED**

Spud Date: 7/20/17 08/08/17

Rig Release Date: 8/1/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Wilson TITLE Regulatory Tech DATE 8/10/17

Type or print name Angie Wilson E-mail address: angie.wilson@cop.com PHONE: 832-486-6145

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/27/17  
 Conditions of Approval (if any):

TD Report: East Vacuum (GSA) Unit #526

7-20-17, MIRU T417, Spud. Drill 12-1/4" surf hole to 1675'.

7-21-17 RIH w 9-5/8", 36# J-55 LTC surf csg & set @1654' w 15 cents. Pump 20 bbls FW spacer w dye, 294 bbls (764 sx) of 13.5 ppg cl C lead cmt @1.72 yield/9.04 gal/sk, & 29 bbls (122 sx) of 14.8 ppg cl C tail cmt @1.34 yield/6.34 gal/sk. Displace w 125 bbls FW & bump plug w 151 bbls (490 sx) cmt returns to surf.

7-22-17 Test csg to 1500#/30 min – good test. PU directional BHA & MU 8-3/4" prod bit. TIH to 1333'.

7-23-17 DO cmt, plug, shoe trk + 10' new formation. Drill prod hole 1685' to 1723'.

7-24-17 Cont'd drilling to 4197'.

7-26-17 POOH to directional BHA. RIH w 7", 23#, L-80 TXP prod csg to 2085'.

7-27-17 Cont'd RIH w csg to 3252'.

7-28-17 Ream in hole w csg to 3288'. External pkr from 1307'-1337'.

7-29-17 Cont'd to ream in hole w csg to 4197'. Drill w csg to 4197'-4420'.

7-30-17 Cont'd drilling w csg to 5000'.

7-31-17 Cont'd drill w csg to 5155' TD. Set csg @5140' w 41 cents. Pump 40 bbls sealbond LT space w dye @10.5 ppg, 519 bbls (1200 sx) of 11.8 ppg cl C lead cmt @2.42 yield/13.51 gal/sk, & 43 bbls (170 sx) of 13.5 ppg cl C tail cmt @1.43 yield/6.96 gal/sk. Drop 7" top plug & displace w 201 bbls FW w biocide. Bump plug & inflate ACP. Full returns during job w 280 bbls cmt returns to surf. Test to 5000#/15 min - good test.

8-1-17 RR