

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

5. Lease Serial No.  
NMLC063798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
BOOMSLANG 14-23 FED 3H

9. API Well No.  
30-025-43309

10. Field and Pool or Exploratory Area  
RED HILLS; BS NORTH

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: REBECCA DEAL  
Rebecca.Deal@dvn.com

3a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-228-8120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 14 T24S R33E NWNW 200FNL 233FWL

**HOBBS OCD**  
**SEP 22 2017**  
**RECEIVED**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling/Casing Operations Summary

(8/7/17 ? 8/13/17) Move in spudder rig. Spud @ 09:00 8/8/17. TD 17-1/2? hole @ 1444?. RIH w/ 34 jts 13-3/8? 54.50# J-55 BTC csg, set @ 1440?. Lead w/ 790 sx CIC, yld 1.74 cu ft/sk. Tail w/ 285 sx CIC, yld 1.34 cu ft/sk. Disp w/ 216 bbls FW. Circ 35 bbls cmt to surf. Cut off csg & rig down, installed and welded 13 3/8? 5K WH, ?A? section w/ baseplate set @ 55? blw GL.

(8/21/17 ? 8/26/17) RU & test BOPE 250/5000, held for 10 min, OK. PT csg 1500 psi for 30 min, OK. TD 12-1/4? hole @ 5298?. RIH w/ 125 jts 9-5/8? 40# J-55 BTC csg, set @ 5288.6?. Lead w/ 1395 sx CICH yld 1.87 cu ft/sk. Tail w/ 250sx CIC, yld 1.33 cu ft/sk. Disp w/ 398 bbls FW. Circ 108 bbls cmt to surf. PT csg to 2765 psi for 30 mins, OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #388726 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/18/2017 ( )

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 09/18/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE SEP 19 2017

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

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**Additional data for EC transaction #388726 that would not fit on the form**

**32. Additional remarks, continued**

(8/26/17 ? 9/10/17) TD 8-3/4? hole @ 11,548? & 8-1/2? hole @ 21,180?. RIH w/ 503 jts 5-1/2? 17# P110RY CDC-HTQ csg, set @ 21,172?. Lead w/ 785 sx CIH, yld 2.91 cu ft/sk. Tail w/ 1900 sx CIC, yld 1.46 cu ft/sk. Disp w/ 489 bbls water. Test WH & cap to 5000 psi for 15mins, OK. ETOC 3205?. RR @ 23:00.