

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
SEP 21 2017
RECEIVED

WELL API NO. 30-025-42598 43885
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Toro 36 B3CN St
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Antelope Ridge; Bone Spring (2200)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3396' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs NM 88240

4. Well Location
 Unit Letter C : 200 feet from the North line and 1980 feet from the West line
 Section 36 Township 23S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/24/17...MI Patterson/UTI rig #220 & spud 17 1/2" hole. TD'd hole @ 935'. Ran 925' of 13 3/8" 54.5# J55 ST&C csg. Cemented with 500 sks Class C w/additives. Mixed @ 13.5 #/g w/ 1.73 yd. Tail w/200 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Displaced w/132 bbls BW. Plug down @ 10:45 A.M. 08/25/17. Circ 246 sks cement to pit. Tested BOPE to 5000# & Annular to 3500#. Tested standpipe & mud lines to the pumps to 5000#. At 7:45 A.M. 08/26/17, tested csg to 1500# for 30 minutes, held OK. Drilled out with 12 1/4" bit. FIT test to EMW of 10.5 PPG.

09/05/17..TD'ed 12 1/4" hole @ 5170'. Ran 5110' of 9 5/8" 36# & 40# J55 LT&C Csg. Cemented 1st stage with 1400 sks Lite Class C (35:65:4) w/additives. Mixed @ 12.8 /g w/ 1.87 yd. Tail with 400 sks Class C w/0.2% retarder. Mixed @ 14.8 #/g w/ 1.33 yd. Plug down @ 4:00 PM 09/05/17. Did not circ cmt. Slow rate lift pressure 950# @ 3 BPM. WOC. Perform wellhead squeeze w/440 sks Class C neat. Mixed @ 14.8 /g w/ 1.32 yd. Max pressure @ 450#. Final pressure 150# @ 2 BPM. At 9:00 P.M. 09/06/17, tested csg to 1500#, held OK. Drilled out with 8 3/4" bit. FIT test to EMW of 9.5 PPG.

Spud Date: 08/24/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ruby Caballero* TITLE Regulatory DATE 09/15/17

Type or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: *[Signature]* TITLE Petroleum Engineer DATE 10/20/17

Conditions of Approval (if any):