

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

HOBBS OCD

OCT 20 2017

RECEIVED

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No. (319796)
SD EA 18 19 FED COM P13 10H

9. API Well No.
30-025-44130

10. Field and Pool, or Exploratory 98097
WC025G09S263327G / UPPER WOLFC

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 18 / T26S / R33E / NMP

12. County or Parish
LEA

13. State
NM

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
CHEVRON USA INCORPORATED (4323)

3a. Address
6301 Deauville Blvd. Midland TX 79706

3b. Phone No. (include area code)
(432)687-7866

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface LOT 1 / 455 FNL / 1201 FWL / LAT 32.04953 / LONG -103.615934
At proposed prod. zone LOT 4 / 180 FSL / 1260 FWL / LAT 32.02244 / LONG -103.615759

14. Distance in miles and direction from nearest town or post office*
33 miles

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
455 feet

16. No. of acres in lease
1517.74

17. Spacing Unit dedicated to this well
320

18. Distance from proposed location* to nearest well, drilling, completed, 25 feet applied for, on this lease, ft.

19. Proposed Depth
12140 feet / 23000 feet

20. BLM/BIA Bond No. on file
FED: CA0329

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3222 feet

22. Approximate date work will start*
01/01/2018

23. Estimated duration
120 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature (Electronic Submission) Name (Printed/Typed) Date
Denise Pinkerton / Ph: (432)687-7375 06/22/2017

Title Regulatory Specialist

Approved by (Signature) (Electronic Submission) Name (Printed/Typed) Date
Cody Layton / Ph: (575)234-5959 10/11/2017

Title Supervisor Multiple Resources Office CARLSBAD

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

APPROVED WITH CONDITIONS

KZ
10/20/17

REQUIRES NSL ORDER

APD ID: 10400014975

Submission Date: 06/22/2017

Highlighted data
reflects the most
recent changes

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

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Well Type: OIL WELL

Well Work Type: Drill

Section 1 - General

APD ID: 10400014975

Tie to previous NOS?

Submission Date: 06/22/2017

BLM Office: CARLSBAD

User: Denise Pinkerton

Title: Regulatory Specialist

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM27506

Lease Acres: 1517.74

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? NO

Permitting Agent? NO

APD Operator: CHEVRON USA INCORPORATED

Operator letter of designation:

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Operator Info

Operator Organization Name: CHEVRON USA INCORPORATED

Operator Address: 6301 Deauville Blvd.

Zip: 79706

Operator PO Box:

Operator City: Midland

State: TX

Operator Phone: (432)687-7866

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO

Mater Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name:
WC025G09S263327G

Pool Name: UPPER
WOLFCAMP

Is the proposed well in an area containing other mineral resources? OIL

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

Describe other minerals:

Is the proposed well in a Helium production area? N Use Existing Well Pad? NO New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name: SD EA Number: 8,9,10,11

Well Class: HORIZONTAL

18 19 FED COM P13

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town: 33 Miles

Distance to nearest well: 25 FT

Distance to lease line: 455 FT

Reservoir well spacing assigned acres Measurement: 320 Acres

Well plat: SD_EA_18_19_Fed_Com_P13_10H_Well_Plat_06-07-2017.pdf

SD_EA_18_19_P13_10H_C102_06-07-2017.pdf

Well work start Date: 01/01/2018

Duration: 120 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NGVD29

Survey number:

| | NS-Foot | NS Indicator | EW-Foot | EW Indicator | Twsp | Range | Section | Aliquot/Lot/Tract | Latitude | Longitude | County | State | Meridian | Lease Type | Lease Number | Elevation | MD | TVD |
|------------------|---------|--------------|----------|--------------|------|-------|---------|-------------------|---------------|---------------------|--------|-------------------|-------------------|------------|---------------|-----------|----|-----|
| SHL Leg #1 | 455 | FNL | 120 1 | FWL | 26S | 33E | 18 | Lot 1 | 32.04953 | - 103.6159 34 | LEA | NEW MEXI CO | NEW MEXI CO | F | NMNM 27506 | 322 2 | 0 | 0 |
| KOP Leg #1 | 455 | FNL | 120 1 | FWL | 26S | 33E | 18 | Lot 1 | 32.04953 | - 103.6159 34 | LEA | NEW MEXI CO | NEW MEXI CO | F | NMNM 27506 | 322 2 | 0 | 0 |
| PPP Leg #1 | 330 | FNL | 126 0 | FWL | 26S | 33E | 18 | Lot 1 | 32.04987 3 | - 103.6157 45 | LEA | NEW MEXI CO | NEW MEXI CO | F | NMNM 27506 | 322 2 | 0 | 0 |

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

| | NS-Foot | NS Indicator | EW-Foot | EW Indicator | Twsp | Range | Section | Aliquot/Lot/Tract | Latitude | Longitude | County | State | Meridian | Lease Type | Lease Number | Elevation | MD | TVD |
|-------------------|---------|--------------|----------|--------------|------|-------|---------|-------------------|---------------|---------------------|--------|-------------------|-------------------|------------|-----------------|---------------|-----------|-----------|
| EXIT Leg #1 | 330 | FSL | 126 0 | FWL | 26S | 33E | 19 | Lot 4 | 32.02265 6 | - 103.6157 59 | LEA | NEW MEXI CO | NEW MEXI CO | F | NMLC0 65880A | - 892 8 | 121 50 | 121 50 |
| BHL Leg #1 | 180 | FSL | 126 0 | FWL | 26S | 33E | 19 | Lot 4 | 32.02224 4 | - 103.6157 59 | LEA | NEW MEXI CO | NEW MEXI CO | F | NMLC0 65880A | - 891 8 | 230 00 | 121 40 |

APD ID: 10400014975

Submission Date: 06/22/2017

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Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

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Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

| Formation ID | Formation Name | Elevation | True Vertical Depth | Measured Depth | Lithologies | Mineral Resources | Producing Formation |
|--------------|--------------------|-----------|---------------------|----------------|-------------|-------------------|---------------------|
| 1 | RUSTLER | 3222 | 800 | 800 | ANHYDRITE | NONE | No |
| 2 | CASTILE | -258 | 3480 | 3480 | DOLOMITE | NONE | No |
| 3 | LAMAR | -1678 | 4900 | 4900 | LIMESTONE | NONE | No |
| 4 | BELL CANYON | -1708 | 4930 | 4930 | SANDSTONE | NONE | No |
| 5 | CHERRY CANYON | -2748 | 5970 | 5970 | SANDSTONE | NONE | No |
| 6 | BRUSHY CANYON | -4398 | 7620 | 7620 | SANDSTONE | NONE | No |
| 7 | BONE SPRING LIME | -5868 | 9090 | 9090 | LIMESTONE | NONE | No |
| 8 | UPPER AVALON SHALE | -5898 | 9120 | 9120 | SHALE | NONE | No |
| 9 | BONE SPRING 1ST | -6818 | 10040 | 10040 | LIMESTONE | NONE | No |
| 10 | BONE SPRING 2ND | -7478 | 10700 | 10700 | LIMESTONE | NONE | No |
| 11 | BONE SPRING 3RD | -8518 | 11740 | 11740 | LIMESTONE | NONE | No |
| 12 | WOLFCAMP | -8918 | 12140 | 23000 | SHALE | OIL | Yes |

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 12213

Equipment: MINIMUM OF 10000 PSI RIG STACK (SEE PROPOSED SCHEMATIC FOR DRILL OUT BELOW INTERMEDIATE CASING) WOLFCAMP IS NOT EXPOSED UNTIL DRILLOUT OF INTER CSG. COULD POSSIBLY USE THE 5000PSI RIG STACK FOR DRILL OUT BELOW SURF CSG DUE TO AVAILABILITY OF 10M ANNULAR. BATCH DRILLING OF THE SURF, INTER, AND PROD WILL TAKE PLACE.

Requesting Variance? YES

Variance request: FMC UH2 MULTIBOWL WELLHEAD, WHICH WILL BE RUN THROUGH THE RIG FLOOR ON SURFACE CASING. BOPE WILL BE NIPPLED UP AND TESTED AFTER CEMENTING SURF CSG. SUBSEQUENT TESTS WILL BE PERFORMED AS NEEDED, NOT TO EXCEED 30 DAYS. ALSO, REQUEST VARIANCE FOR FLEX

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

CHOKER HOSE TO BE USED ON ALL WELLS ON PAD. (SEE ATTACHED SPEC)

Testing Procedure: STACK WILL BE TESTED AS SPECIFIED IN THE ATTACHED TESTING REQUIREMENTS. BATCH DRILLING OF THE SURF, INTER, AND PROD WILL TAKE PLACE. A FULL BOP TEST WILL BE PERFORMED UNLESS APPROVAL FROM BLM IS RECVD OTHERWISE. FLEX CHOKER HOSE WILL BE USED FOR ALL WELLS ON THE PAD. BOP TEST WILL BE CONDUCTED BY A 3RD PARTY. THE FIELD REPORT FROM FMC AND BOP TEST INFO WILL BE PROVIDED IN A SUBSEQUENT REPORT AT THE END OF THE WELL. AN INSTALLATION MANUAL HAS BEEN PLACED ON FILE WITH THE BLM OFFICE AND REMAINS UNCHANGED FROM PREVIOUS SUBMITTAL.

Choke Diagram Attachment:

Choke_hose_Spec_X30_20170906102031.pdf

1684_001_20170906102101.pdf

BOP Diagram Attachment:

UH_2_10K_20170906102125.pdf

10M_BOP_Choke_Schematics_BLM_new_20170915095213.pdf

Section 3 - Casing

| Casing ID | String Type | Hole Size | Csg Size | Condition | Standard | Tapered String | Top Set MD | Bottom Set MD | Top Set TVD | Bottom Set TVD | Top Set MSL | Bottom Set MSL | Calculated casing length MD | Grade | Weight | Joint Type | Collapse SF | Burst SF | Joint SF Type | Joint SF | Body SF Type | Body SF |
|-----------|--------------|-----------|----------|-----------|----------|----------------|------------|---------------|-------------|----------------|-------------|----------------|-----------------------------|--------|--------|-----------------|-------------|----------|---------------|----------|--------------|---------|
| 1 | SURFACE | 17.5 | 13.375 | NEW | API | N | 0 | 800 | 0 | -800 | -8918 | -8118 | 800 | J-55 | 55 | STC | 3.12 | 1.36 | DRY | 3.17 | DRY | 1.7 |
| 2 | INTERMEDIATE | 12.25 | 9.625 | NEW | API | N | 0 | 11500 | 0 | -11500 | -8918 | 2582 | 11500 | HCL-80 | 43.5 | LTC | 1.44 | 1.12 | DRY | 1.93 | DRY | 1.37 |
| 3 | PRODUCTION | 8.5 | 5.5 | NEW | API | N | 0 | 23000 | 0 | -23000 | -8918 | 14082 | 23000 | P-110 | 20 | OTHER - TXP BTC | 1.23 | 1.11 | DRY | 1.97 | DRY | 1.37 |

Casing Attachments

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

SD_EA_1819_FED_COM_P13_10H_9_PT_PLAN_20170906102250.pdf

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

SD_EA_1819_FED_COM_P13_10H_9_PT_PLAN_20170906102322.pdf

9.625_43.5lb_L80IC_LTC_20170906102429.pdf

Casing ID: 3 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

SD_EA_1819_FED_COM_P13_10H_9_PT_PLAN_20170906102358.pdf

Section 4 - Cement

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

| String Type | Lead/Tail | Stage Tool Depth | Top MD | Bottom MD | Quantity(sx) | Yield | Density | Cu Ft | Excess% | Cement type | Additives |
|-------------|-----------|------------------|--------|-----------|--------------|-------|---------|-------|---------|-------------|-----------|
| SURFACE | Lead | | 0 | 800 | 650 | 1.33 | 14.8 | 6.57 | 50 | CLASS C | NONE |

| | | | | | | | | | | | |
|--------------|------|--|-----------|-----------|------|------|------|-------|----|----------------------|------|
| INTERMEDIATE | Lead | | 4870 | 1065 0 | 1024 | 2.21 | 11.9 | 12.18 | 25 | 50:50 POZ CLASS C | NONE |
| INTERMEDIATE | Tail | | 1065 0 | 1115 0 | 184 | 1.22 | 15.6 | 5.37 | 25 | CLASS H | NON3 |
| PRODUCTION | Lead | | 1035 0 | 2300 0 | 1362 | 1.2 | 15.6 | 5.05 | 17 | ACID SOLUBLE | NONE |

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: IN COMPLIANCE WITH ONSHORE ORDER #2

Describe the mud monitoring system utilized: VISUAL MUD MONITORING EQPT, PVT, STROKE COUNTER, FLOW SENSOR IN COMPLIANCE WITH ONSHORE ORDER #2

Circulating Medium Table

| Top Depth | Bottom Depth | Mud Type | Min Weight (lbs/gal) | Max Weight (lbs/gal) | Density (lbs/cu ft) | Gel Strength (lbs/100 sqft) | PH | Viscosity (CP) | Salinity (ppm) | Filtration (cc) | Additional Characteristics |
|-----------|--------------|------------------|----------------------|----------------------|---------------------|-----------------------------|----|----------------|----------------|-----------------|----------------------------|
| 0 | 800 | SPUD MUD | 8.3 | 8.7 | | | | | | | |
| 800 | 1115 0 | OIL-BASED MUD | 8.7 | 9.2 | | | | | | | |
| 1115 0 | 1230 0 | OIL-BASED MUD | 9.5 | 13.5 | | | | | | | |

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

| Top Depth | Bottom Depth | Mud Type | Min Weight (lbs/gal) | Max Weight (lbs/gal) | Density (lbs/cu ft) | Gel Strength (lbs/100 sqft) | PH | Viscosity (CP) | Salinity (ppm) | Filtration (cc) | Additional Characteristics |
|-----------|--------------|------------------|----------------------|----------------------|---------------------|-----------------------------|----|----------------|----------------|-----------------|----------------------------|
| 1230 0 | 2230 0 | OIL-BASED MUD | 9.5 | 13.5 | | | | | | | |

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

DRILL STEM TESTS ARE NOT PLANNED

List of open and cased hole logs run in the well:

MWD

Coring operation description for the well:

CONVENTIONAL WHOLE CORE SAMPLES ARE NOT PLANNED

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 8573

Anticipated Surface Pressure: 5900

Anticipated Bottom Hole Temperature(F): 160

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

SD_EA_18_19_Fed_Com_P13_9H_H2S_06-22-2017.pdf

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

SD_EA_18_19_Fed_Com_P13_10H_Plot_06-22-2017.pdf

SD_EA_18_19_Fed_Com_P13_10H_Direc_Surv_06-22-2017.pdf

Other proposed operations facets description:

Other proposed operations facets attachment:

Gas_Capture_Plan_Form_Pad_13_20170906102735.pdf

Other Variance attachment:

APD ID: 10400014975

Submission Date: 06/22/2017

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Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

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Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

SD_EA_18_19_Fed_Com_P13_10H_Road_Plat_08-09-2017.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? YES

Existing Road Improvement Description: REPAIR POT HOLES, CLEAR DITCHES, REPAIR CROWN, ETC.

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

SD_EA_18_19_Fed_Com_P13_10H_Well_Plat_06-07-2017.pdf

New road type: LOCAL

Length: 6406.68

Feet

Width (ft.): 25

Max slope (%): 2

Max grade (%): 3

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 25

New road access erosion control: WILL HAVE A DUST ABATEMENT POLYMER COATING TO DECREASE DUST AS WELL AS HELP MAINTAIN THE ROAD.

New road access plan or profile prepared? NO

New road access plan attachment:

Access road engineering design? NO

Access road engineering design attachment:

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

Access surfacing type: OTHER

Access topsoil source: ONSITE

Access surfacing type description: CALICHE

Access onsite topsoil source depth: 0

Offsite topsoil source description:

Onsite topsoil removal process: NONE NEEDED

Access other construction information:

Access miscellaneous information:

Number of access turnouts: 60

Access turnout map:

Drainage Control

New road drainage crossing: CROSSING,LOW WATER

Drainage Control comments: DITCHING WILL BE CONSTRUCTED ON BOTH SIDES OF ROAD.

Road Drainage Control Structures (DCS) description: DITCHING WILL BE CONSTRUCTED ON BOTH SIDES OF ROAD

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Location_of_Existing_Wells_P13_10H_06-07-2017.pdf

Existing Wells description:

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Estimated Production Facilities description:

Production Facilities description:

Production Facilities map:

SD_EA_18_19_Fed_Com_P13_10H_Work_Aerial_Detail_06-07-2017.pdf

SD_EA_18_19_Fed_Com_P13_PrelimEDS_Line_20170906140247.pdf

SD_EA_18_19_Fed_Com_P13_PrelimFlowlines_20170906140304.pdf

SD_EA_18_19_Fed_Com_P13_PrelimGas_Lift_Lines_20170906140321.pdf

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

Section 5 - Location and Types of Water Supply

Water Source Table

Water source use type: INTERMEDIATE/PRODUCTION CASING, STIMULATION, SURFACE CASING

Water source type: OTHER

Describe type: INTERMEDIATE/PRODUCTION CASING, SURFACE CASING, STIMULATION

Source longitude:

Source latitude:

Source datum:

Water source permit type: PRIVATE CONTRACT

Source land ownership: FEDERAL

Water source transport method: PIPELINE

Source transportation land ownership: FEDERAL

Water source volume (barrels): 659461.25

Source volume (acre-feet): 85

Source volume (gal): 27697372

Water source and transportation map:

SD_EA_18_19_Fed_Com_P13_10H_Work_Aerial_Detail_06-07-2017.pdf

Water source comments: EXISTING PONDS IN SEC 19,T26S-R33E - FW & SEC 23 T26S-R32 & SEC 13 T26S-R32 - RECYCLED WTR. SEE SURFACE USE PLAN

New water well? NO

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

Additional information attachment:

Section 6 - Construction Materials

Construction Materials description: CALICHE WILL BE USED TO CONSTRUCT WELL PAD & ROADS & PURCHASED FROM THE PRIVATE LAND OWNER, OLIVER KIEHNE. CALICHE PIT LOCATED IN SEC 27, T26, R33E, LEA COUNTY, NM. And ALTERNATIVE @ N2 SEC 21, T26S, R33E, LEA CNTY, NM. THE PROPOSED SOURCE OF CONSTRUCTION MATERIAL WILL BE LOCATED AND PURCHASED BY CHEVRON U.S.A. INC. NOTIFICATION SHALL BE GIVEN TO BLM AT LEAST 3 WORKING DAYS PRIOR TO COMMENCING CONSTRUCTION OF ACCESS ROAD AND/OR WELL PAD.
Construction Materials source location attachment:

Section 7 - Methods for Handling Waste

Waste type: GARBAGE

Waste content description: GARBAGE & TRASH

Amount of waste: 200 pounds

Waste disposal frequency : Daily

Safe containment description: WILL BE COLLECTED IN TRASH CONTAINER & DISPOSED OF AT STATE APPROVED FACILITY

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** STATE

Disposal type description:

Disposal location description: STATE APPROVED FACILITY

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

SD_EA_18_19_Fed_Com_P13_10H_Well_Plat_06-07-2017.pdf

SD_EA_18_19_P13_8H_Rig_Layout_06-22-2017.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: NEW

Recontouring attachment:

SD_EA_18_19_Fed_Com_P13_10H_Reclamation_Plat_06-07-2017.pdf

P13_10H_APD_SUPO_06-07-2017.pdf

Drainage/Erosion control construction: SEE SURFACE USE PLAN

Drainage/Erosion control reclamation: SEE SURFACE USE PLAN

Wellpad long term disturbance (acres): 2

Wellpad short term disturbance (acres): 4

Access road long term disturbance (acres): 3.68

Access road short term disturbance (acres): 0

Pipeline long term disturbance (acres): 4.1673555

Pipeline short term disturbance (acres): 5.78719

Other long term disturbance (acres): 0

Other short term disturbance (acres): 0

Total long term disturbance: 9.847356

Total short term disturbance: 9.78719

Reconstruction method: SEE SURFACE USE PLAN

Topsoil redistribution: SEE SURFACE USE PLAN

Soil treatment: SEE SURFACE USE PLAN

Existing Vegetation at the well pad: MESQUITE, SHRUBS, GRASS

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: MESQUITE, SHRUBS, GRASS

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline: MESQUITE, SHRUBS, GRASS

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: MESQUITE, SHRUBS, GRASS

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary

Total pounds/Acre:

| Seed Type | Pounds/Acre |
|-----------|-------------|
|-----------|-------------|

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name:

Last Name:

Phone:

Email:

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: NONE NEEDED

Weed treatment plan attachment:

Monitoring plan description: NONE NEEDED

Monitoring plan attachment:

Success standards: N/A

Pit closure description: N/A

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: NEW ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

Disturbance type: EXISTING ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 10H

Disturbance type: PIPELINE

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Section 12 - Other Information

Right of Way needed? YES

Use APD as ROW? YES

ROW Type(s): 288100 ROW – O&G Pipeline

ROW Applications

SUPO Additional Information: 8 -4" BURIED PIPELINES, APPROX 6285.92' WILL BE LAID FROM WELL RUNNING TO LEASE ROAD THEN ADJACENT TO LEASE ROAD TO PROD FAC IN SEC 19. 2 -4" BURIED GAS LIFT PIPELINES, APPROX 6269.92' WILL BE LAID FROM WELL RUNNING TO LEASE ROAD THEN ADJACENT TO LEASE ROAD TO COMP FAC IN SEC 19. SEE ATTACHED WELL PLAT.

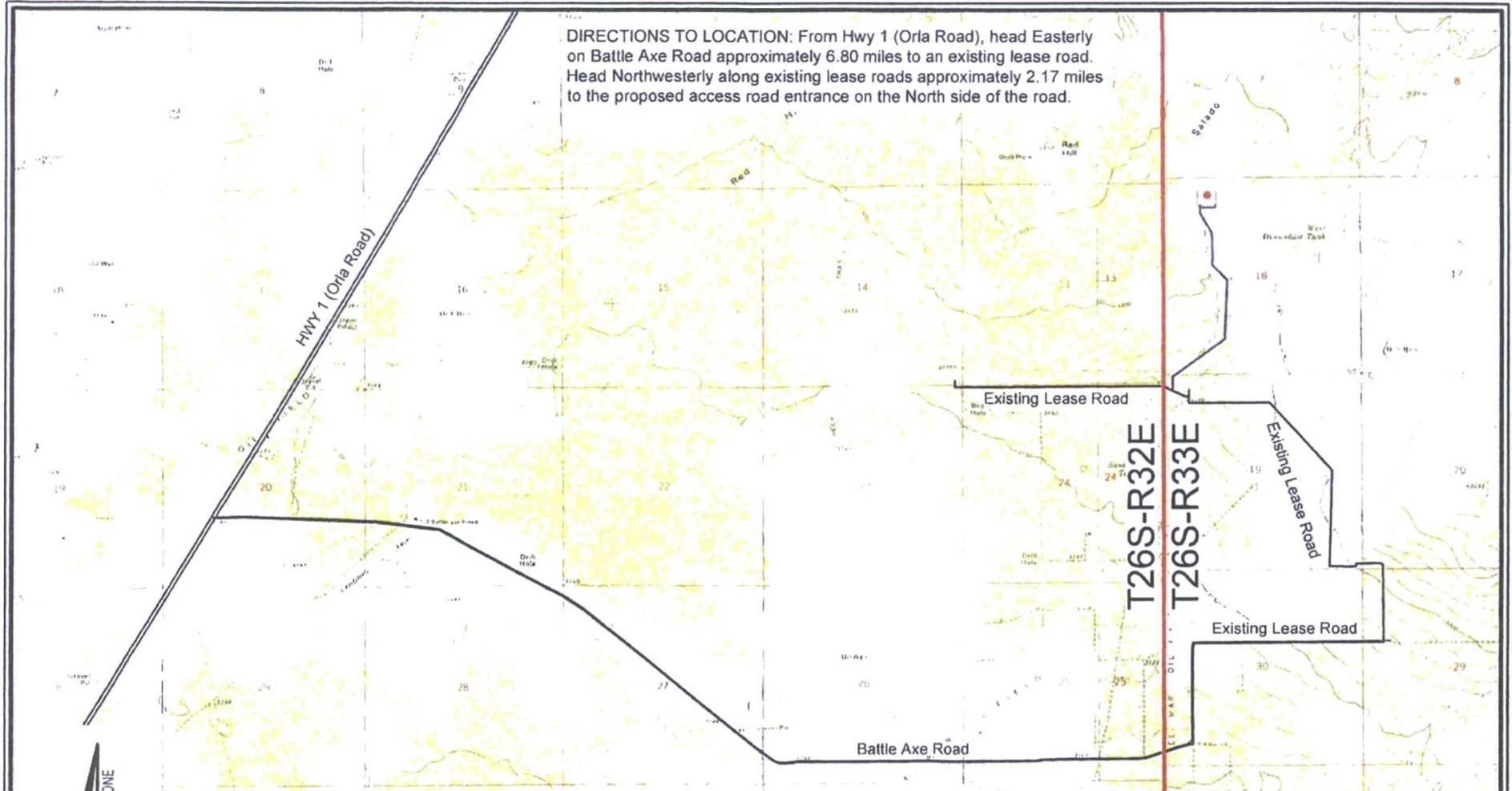
Use a previously conducted onsite? YES

Previous Onsite information: ON SITE PERFORMED BY BLM NRS: PAUL MURPHY 4/13/2017

Other SUPO Attachment

SD_EA_18_19_Fed_Com_P13_10H_Well_Plat_08-09-2017.pdf

DIRECTIONS TO LOCATION: From Hwy 1 (Orla Road), head Easterly on Battle Axe Road approximately 6.80 miles to an existing lease road. Head Northwesterly along existing lease roads approximately 2.17 miles to the proposed access road entrance on the North side of the road.



NAD 27 NEW MEXICO EAST ZONE

- LEGEND**
- Proposed Well
 - Proposed Access Road
 - Proposed Drillsite
 - Existing Road
 - Township/Range Line

Scale: 1" = 4,000'

4,000' 0 2,000' 4,000'

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, Robert L. Lastrapes, Professional
Surveyor, do hereby state this plat is true
and correct to the best of my knowledge.

ROBERT L. LASTRAPES
NEW MEXICO
23006
5-24-2017
Robert L. Lastrapes
Registration No. 23006



C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

| ROAD PLAT | | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|-------|------------------|-----------------|
| CHEVRON U.S.A. INC. SD EA 18 19 FED COM P13 NO. 10H WELL LOCATED 455' FNL & 1201' FWL SECTION 18, T26S-R33E LEA COUNTY, NEW MEXICO | | | |
| DRAWN BY: BOR | | REVISIONS | |
| PROJ. MGR.: VHV | No. 1 | DATE: 04/03/2017 | REVISED BY: TBD |
| DATE: 03/22/2017 | No. 2 | DATE: 05/22/2017 | REVISED BY: BOR |
| FILENAME: T:\2017\2175521\DWG\SD EA 18 19 Fed Com P13 10H_Road Plat.dwg | | | |

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Assigned injection well API number?

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Injection well name:

Injection well API number:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data Report

10/12/2017

Bond Information

Federal/Indian APD: FED

BLM Bond number: CA0329

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment:



Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Denise Pinkerton

Signed on: 06/07/2017

Title: Regulatory Specialist

Street Address: 6301 Deauville Blvd

City: Midland

State: TX

Zip: 79706

Phone: (432)687-7375

Email address: leakejd@chevron.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

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OCT 20 2017
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