

Submit 1 Copy to Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-005-60802 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> X 6. State Oil & Gas Lease No.
2. Name of Operator State of New Mexico formerly Canyon E&P Company		7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit 8. Well Number 042
3. Address of Operator 811 South 1 <sup>st</sup> Street, Artesia, NM 88210		9. OGRID Number 10. Pool name or Wildcat Twin Lakes; San Andres (Assoc)
4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>31</u> Township <u>8S</u> Range <u>29E</u> NMPM Chaves County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: _____	<b>INT TO P&amp;A</b> P&A NR <u>Im.</u> P&A R _____	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

HOBBS OCD

OCT 31 2017

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: Maheshwari TITLE P.E.S. DATE 10/31/2017

Conditions of Approval (if any):

## Final Plugging Procedure TLSAU #42

10/11/2017 Moved rig, workstring, and backhoe to location. Installed two temporary anchors and Larkin wellhead. Rigged up and installed BOP. There was a very slight blow on the 4 ½" casing and the surface head was dead. SION

10/13/2017 Moved in remaining plugging equipment. Picked up perforated sub and bull plug. RIH with workstring and tagged existing fill at 895'. Caught circulation with 20 bbls and spotted 45 sx Class C cement w/CaCl at 895'. POOH and shut down. Will attempt tag Monday.

10/16/2017 RIH and tagged cement at 893'. Gained 2 foot with 45 sx. Spot 45 sx Class C cement with CaCl and LCM (paper) at 893'. WOC 3.5 hrs and tagged at 892'. POOH with tubing and removed BOP in order to dump more chat down the wellbore. Talked with OCD. Decided to pull 4 ½" casing to expose the 8 5/8" casing shoe and plug from that point. Secured wellbore and SION.

10/17/2017 Laid down tubing from the derrick. Dug out cellar and exposed 8 5/8". Pulled 10 points on the surface head and cut 8 5/8" casing 3' below ground level. Rigged up wireline and hit collar at 161' with a junk shot. Laid down 4 joints of 4 ½" casing. Dumped 2 yards of chat down the 8 5/8" casing. RIH with tubing and tagged fill at 130'. Circulated Class C cement to surface inside 8 5/8" casing from 130'. Took 45 sx to get good cement to surface. Rigged down. Cement had fallen to 15' below surface. Filled up with 5 sx cement. Cement remained at surface. SION. Will install marker, clean the pit and remove the anchors in the morning.

10/18/2017 Cement was still at surface inside the 8 5/8" casing. Installed marker and cut off and anchors. Cleaned pit and haul fluid and solids to land fill. Moved equipment and rental pipe off location.