

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-27845
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Jal Unit
8. Well Number 100
9. OGRID Number 372000
10. Pool name or Wildcat Langlie Mattix
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3235

HOBBS OCD
OCT 30 2017
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Pogo Oil & Gas Operating, Inc.

3. Address of Operator
1515 Calle Sur, Ste 174 Hobbs, New Mexico 88240 USA

4. Well Location
 Unit Letter **L** : **1426** feet from the **S** line and **1300** feet from the **W** line
 Section **32** Township **24S** Range **37E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> RETURN TO PRODUCTION	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Summary: Langlie Jal Unit #100 was returned to production on 10/17/17. 4 tbg jts were replaced due to pitting and the pump was also rebuilt. Pogo Oil & Gas Operating, Inc. respectfully requests this well to be reclassified as an active producer. Well test estimates initial production at 2 BOPD and 180 BWPD.

Procedure (as it occurred 10/16/17-10/17/17):

- 1) Test Anchors. AOL. ND WH, NU BOP. RU WO rig.
- 2) POOH w/ rods and pump. LD pump, stand back rods.
- 3) POOH w/ 2-7/8" tbg.
- 4) RIH with w/ tbg while hydrotesting to 5000 psi below the slips. 4 jts failed, replaced with new tbg from yard.
- 5) RIH w/ replacement pump and rods.
- 6) Check for good pump action.
- 7) ND BOP, NU WH.
- 8) Clean location, RD WO unit, move out

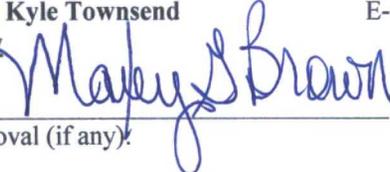
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Operations Manager** DATE 10/25/17

Type or print name: **Kyle Townsend** E-mail address: kyle@pogoresources.com PHONE: **713-305-9886**

APPROVED BY:  TITLE **AO/II** DATE 10/30/2017
 Conditions of Approval (if any):