Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> = (575) 393-6161	Energy, Minerals and Natural Resou	rces Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-025-05485
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S, St, Francis Dr., Santa Fe, NM		o. State on & Gas Exase No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		North Hobbs (G/SA) Unit
PROPOSALS.)		8. Well Number: 141
1. Type of Well: Oil Well	Gas Well Other: THOBBS OCI	
2. Name of Operator	207.24.0017	9. OGRID Number: 157984
Occidental Permian Ltd.	OCT 3 1 2017	
3. Address of Operator	0722	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323		
4. Well Location		
Unit Letter M: 1315 feet from the South line and 1315 feet from the West line		
Section 24 Township 18S Range 37E NMPM Lea County		
	11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
	3622' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT		
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🖾 REMEDI	AL WORK NCE DRILLING OPNS. //CEMENT JOB. INT TO PA P&A NR
TEMPORARILY ABANDON	CHANGE PLANS COMME	NCE DRILLING OPNS.
PULL OR ALTER CASING	MULTIPLE COMPL	CEMENT JOB P&A NR
DOWNHOLE COMMINGLE		P&A R
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion. — AMENDED NOT TO PEA —		
1. MIRU PU	- AMENDE	D NOT 10 1 7/7
Circulate mud laden fluid.		to a minn to use
Diffill fill Diocease we have		
3. PU to 4080' and spot 30sxs Class C cement (shoe & liner). WOC and tag (no deeper than 3900').		
4. PU to 2817' and spot 25 sxs (Base of salt) WOC & TAG tank and haul contents to the required		
5. PU to 2332' and spot 35xx Class C cement (casing leak). WOC and tag		
5. PU to 2332' and spot 35sxs Class C cement (casing leak). WOC and tag (no deeper than 2200') disposal per ODC Rule 19.15.17		
6. PU to 870' and attempt to squeeze with 100sxs Class C cement (casing		
leak). WOC and tag (no deeper than 510') Holes 560 to 820'		
7. PU to 300' and perf x attempt to squeeze with 200sxs Class C cement. Circulate cement to surface inside/outside 7" casing. Top off		
well as necessary.		
	and level and confirm cement to surface on all	strings. Install dry hole marker with labeling.
9. RD x MO. Clean up location a	nd remove anchors,	
CID-t	NOTIFY OCD 2	4 HOURS PRIOR TO
Spud Date:	BEGINNING PI	UGGING OPERATIONS
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE_Production EngineerDATE10/31/17		
SIGNATURE		
The state of the s		
Type or print nameAlison CramerE-mail address alison cramer@oxy.comPHONE: 713-840-3024		
For State Use Only		
APPROVED BY: Wall Withdam TITLE etroleum Engr. Specialist DATE 10/31/2017		

Conditions of Approval (if any):

CURRENT WELLBORE



NHU 24-141 Current Wellbore Diagram (as of August 2017)

TOC: 2604' (CBL)

*Note: Diagram not to scale

API (10):

30-025-05485

Elevation: KB:3678 GL: 3,662'

12-1/2", 50# csg @ 211'. Cemented with 175 sxs, to surf

CBL in Aug 2017 shows solid material (possible cement) in annulus, unable to circulate.

Casing leaks:

2251'-82', 820', and 560'-91'. Leak at 2251'-82' is large, unable to hold fluid column in well or circulate w/o use of LCM (pumped 430 bbls. 5.2 bpm @ 150 psi and 1 bbl return)

TOL @ 3962"

7", 22# csg to 4,035'. Cemented with 800 sxs.

Perforation Summary:

Plugged Back:

4190'-4200'(added in 1951)

Open Hole 4218'-70' (deepened in 1988)

5" CIBP @ 4140 ' w/ 50' of cmnt (installed August 2017) Current PBTD = 4090'

5", 13# liner @ 4218', TOL @ 3962'. Cemented with 36 sxs

4-1/4" OH: 4218'-4270'.

TD - 4,270'

PROPOSED P&A WELLBORE



NHU 24-141 Proposed Wellbore Diagram

*Note: Diagram not to scale

API (10):

30-025-05485

