

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**  
**OCD Hobbs**

FORM APPROVED  
OMB NO. 1004-0137  
Expires January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **NM C061869**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No. **NMNM137151**

8. Well Name and No. **MORAB 29-20 FED COM 3H**

9. API Well No. **30-025-43776-00-X1**

10. Field and Pool or Exploratory Area **PADUCA**

11. County or Parish, State **LEA COUNTY, NM**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **LINDA GOOD**  
Email: **linda.good@dvn.com**

3a. Address **333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102**

3b. Phone No. (include area code) **Ph: 405-552-6558**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 29 T25S R32E SWNE 2455FNL 2642FEL  
32.101864 N Lat, 103.697174 W Lon**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**1. SUMMARY OF CHANGES:**

Devon Energy respectfully requests approval for the following changes and additions to the drilling plan:

1. Utilize a spudder rig to pre-set surface casing.
2. Description of Operations
  1. Spudder rig contractor Transend Drilling will move in their rig to drill the surface hole section and pre-set surface casing on the Morab 29-20 Fed Com 3H.
  - a. After drilling the surface hole section, the rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
  - b. Rig will utilize fresh water based mud to drill 17-1/2" surface hole to TD.

**HOBBS OCD**  
**OCT 20 2017**  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #387904 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/10/2017 (18DW0002SE)**

Name (Printed/Typed) **LINDA GOOD** Title **REGULATORY SPECIALIST**

Signature (Electronic Submission) Date **09/07/2017**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By Mustafa Hague Title **PETROLEUM ENGINEER** Date **10-10-2017**

Office **CFO**

APPROVED

OCT 10 2017

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*[Handwritten Signature]*

## Additional data for EC transaction #387904 that would not fit on the form

### 32. Additional remarks, continued

2. The wellhead will be installed and tested once the 13-3/8" surface casing is cut off and the WOC time has been reached.
3. A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wingvalves.
  - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
5. Drilling operation will be performed with the big rig. At that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
  - a. The BLM will be contacted / notified 24 hours before the big rig moves back on to the pad with the pre-set surface casing. *The big rig needs to move in within 90 days.*
6. Devon Energy will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
7. Once the rig is removed, Devon Energy will secure the wellhead area by placing a guard rail around the cellar area.