	Form C-103
Submit 1 Copy To Appropriate District BS OCD State of New Mexico Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	30-025-28237
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 37410	STATE FEE
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	ALLEN B FEDERAL SWD
1. Type of Well: Oil Well Gas Well Other	8. Well Number 01
2. Name of Operator EOG Y RESOURCES, INC	9. OGRID Number 25575
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	Pool name or Wildcat Bell Canyon - Cherry Canyon
4. Well Location	
✓ Unit Letter G : 1980 feet from the NORTH line and 19	80feet from theEASTline
Section 28 Township 24S Range 32E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3540' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
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Allen B Federal SWD #1 **Current Wellbore Diagram** API# 30-025-28237 RR eog resources **DRILLING** 7/29/1983 10/9/2013 Sec. 28, TWP 24S, RNG 32E Unit G 1980' FNL & 1980' FEL LAST REVISED 10/23/2017 EJB energy opportunity growth Lea County, New Mexico WI KB 12.5' AFE# Hole GL 3,540' HOBBS OCD 17.5" TOC @ Surface NOV 01 2017 RECEIVED 13-3/8" 54.5#, K-55 621' TOC @ Surface 11" Top perf at: 5240 8-5/8" 24# K-55 and 2,375 Bottom Perf at: 6346 32# HCK-55 TOC @ Surface 5-1/2" 17# L80 surface to 4629' Injection String: 7-7/8" Xover 2-7/8" to 2-3/8" at around 4,593' Xover 5-1/2" to 4-1/2" at 4,629' Packer set: 5,171.40' BHA: 139 jts of 2-7/8" IPC tbg Xover to (2-7/8" to 2-3/8" "NP") **Perfs** 5240' to 20 jts of 2-3/8" IPC tbg 6346' On/off tool with 1.87" profile nipple 4-1/2" AS-1 X Packer Packer set with 14,000# on compression **PBTD** 4-1/2" 11.6# L-80 and P110 6381'

Cement plug: 6512-6662'

Cement plug: 8500-8650'

TD: 8,710'